

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34477
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MONUMENT "1" STATE
8. Well No.	26
9. Pool Name or Wildcat	MONUMENT ABO, NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3734' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>2279'</u> Feet From The <u>SOUTH</u> Line and <u>2276'</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>19-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3734' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

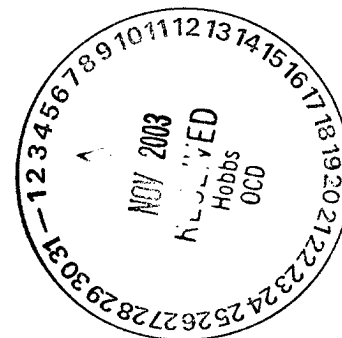
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <u>INTENT TO TA</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

THE SUBJECT WELL HAS FUTURE UTILITY AND WOULD BE USED IN FUTURE EXPANSIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:  DATE NOV 10 2003

**Monument 1 State #26**

API# 30-025-34477

2279' FSL & 2276' FEL

S1, T19S, R36E, UNIT J

MONUMENT ABO UNIT

Lea County, New Mexico

**PROCEDURE TO TEMPORARILY ABANDON WELL:**

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump and 2-7/8" tubing.
4. TIH w/ 4-3/4" bit, csg scraper on 2-7/8" WS. Make bit trip to 7300'. POH.
5. Set CIBP @ 7250' or within 75' of csg shoe (7313'). Dump 35' cmt on top of plug. (new PBTD 7215')
6. TIH w/2-7/8" WS & tag TOC (7215'). Circ csg w/corrosion inhibited pkr fluid. TOH.
7. Perform MIT (500 psi for 30 min). If test fails, contact Jerry Poole for further instructions.
8. ND BOP. NU WH. RD PU.
9. Clean and clear location.

Jerry Poole

Office phone: 432-687-7165

Cell phone: 432-556-0332

## WELL DATA SHEET

FIELD: Monument

WELL NAME: Monument 1 State #26

FORMATION: Abo

LOC: Unit J, 2279' FSL & 2276' FEL  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 1  
COUNTY: Lea  
STATE: NM

GL: 3734'  
KB to GL:  
DF to GL:

CURRENT STATUS:  
API NO: 30-025-34477  
REFNO: BS4913

Date Completed: 10-02-98

Initial Production:

FROM: TO:

Est. TOC @ 1120'

8 5/8", 23#, WC-50 Csg  
Set @ 1483' w/450 sx cmt.  
Circulated to surface.

**10/98:**

Spot 500 gals 15% acid in open hole. RIH w/pkr  
and set @ 7259'. Acdz OH w/7000 gals 28%  
acid.

**3/01:**

New tubing detail. Pulled pkr out of hole.

**Tubing Detail (3/22/01)**

234 jts 2-7/8" EUE 8rd L-80 tbg  
EOT landed @ 7526'

5 1/2", 15.5#, K55 Csg  
Set @ 7313' w/1000 sx cmt.  
Did not circulate.  
Est. TOC @ 1120'

OH Interval  
7313-7468'