

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HEYWARD "32" STATE COM
8. Well Number 1
9. OGRID Number 141928
10. Pool name or Wildcat Vacuum; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PATTERSON PETROLEUM LP

3. Address of Operator P.O. Drawer 1416, Snyder, TX 79550

4. Well Location
Unit Letter L : 1500 feet from the South line and 1200 feet from the West line
Section 32 Township 17-S Range 34-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4075' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

07/09/03 Perforated (13,515-24') & (13,532-37') 4 spf. Ran 5½" packer & 2-7/8" N80 tubing to 13,305'. NUWH.
07/10/03 Acidized above perfs w/2000 gals of 7½% MSR100 60/40 Alcoholic acid + 50 ball sealers
07/12/03 Flow tested to flare @170 MCF/D. Ran gauges for 72 hr pressure buildup. Wait on frac job. Maximum recorded pressure-6274 psi.
08/06/03 Frac above perfs w/50,000 gals gelled water + 30,000 lbs 20/40 ISP. Well screened out to 10,000 psi w/20,000 lbs proppant in formation.
08/09/03 Ran 1½" coil tubing & washed out proppant down to 13,582'
08/11/03 SITP - 1400 psi. Flowed & swabbed back ±120 bbls frac load & well kicked off flowing. Gas rate + 500 MCF/D, FTP-500 psi.
08/13/03 Flow testing to flare @500 MCF/D, FTP - 500 psi. Shut well in to wait on gas line connection.
08/15/03 SITP - 3850 psi
08/29/03 Hooked up facility to gas line & began testing well through sales meter.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 10-28-2003

Type or print name Nolan von Roeder E-mail address: vonroedern@patenergy.com Telephone No. (325) 573-1938
(This space for State use)

APPROVED BY Larry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 10 2003
Conditions of approval, if any: