Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HQBBS

FORM APPROVED OMB No 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use Form 3160-3 (APD) for such proposals

5	Lease Serial No. NM-62223	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well Other				
2. Name of Operator EnerVest Operating, LLC 2. Name of Operator EnerVest Operating, LLC 3a Address 1001 Fannin St. Suite 800 Houston, Texast 77002 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11 Country or Parish, State Lea County, New Mexico 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Address Acidize Deepen Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Plug Back Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been officially one approximate determined that the site is ready for final inspection.) Change of Operator from Texas Reexploration to Enervest Operating, LLC effective August 1, 2008 Aria 12 2008 This well shares a common tank battery with Sharbro Federal #3, #4, and #4. This common tank battery produces approx 14,700 bbls of water per month. Water is stored in 500 bbl fiberglass tanks; Water is moved through a 6° poly line to the Yates Petroleum Corporations' Kiwi SWD #8; NMCOCD Order #SWD-510; Located 1980 FNL & 2310 FNL.				
EnerVest Operating, LLC 3a Address 3b Phone No. (include area code) 10 Field and Pool or Exploratory Area Diatomdatal, Delaware, SW 11 Country or Parish, State Lea County, New Mexico 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidate 12 Casing Repair Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair Plug and Abandon Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation the structure approach the abandon of the involved operations. If the operation results in a multiple completion is new without the produces approx 14,700 bbls of water per month. Water is stored in 500 bbl fib				
1001 Fannis St. With 800 T13-495-6530 Diatomdtail; Delaware, SW 4. Location of Well (Footage, Sec., T, R.M., or Survey Description) 11 Country or Parish, State				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				
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Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temp				
Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other				
Change Plans				
In Special Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Change of Operator from Texas Reexploration to Enervest Operating, LLC effective August 1, 2008 EnerVest Bond # NMB000503 This well shares a common tank battery with Sharbro Federal #3, #4, and #4. This common tank battery produces approx 14,700 bbls of water per month. Water is stored in 500 bbl fiberglass tanks; Water is moved through a 6" poly line to the Yates Petroleum Corporations' Kiwi SWD #8; NMOCD Order #SWD-510; Located 1980' FNL & 2310' FWL				
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14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Ronnie L. Young Title Compliance Supervisor APPROVED	7			
Signature Lanne Library Date 7.30.08	igsqcup			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 8 2008				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States are	ny foloo			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)