Submit 3 Copies To Appropriate Discosion Coffice		Form C-103	
District I	The state of the s		WELL API NO. May 27, 2004
District II AIC 1819 PANSED VATION DIVISION		DIVISION	30-005-29033
District III		eis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87300 Control of NM 87505		505	STATE FEE 6. State Oil & Gas Lease No.
District III  1000 Rio Brazos Rd., Aztec, NN 874  District IV  1220 S St Francis Dr., Santa Fe, NM  87505			o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S			Yorktown 12 Fee
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number
The Type of Work of Work and Table 1997		002	
2. Name of Operator		9. OGRID Number	
Cimarex Energy Co. of Colorado		162683	
3. Address of Operator			10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907  4. Well Location		Denton; Wolfcamp	
SHL Unit Letter E: 1980 feet from the North line and 330 feet from the West line			
SHL Unit Letter H : 1980 feet from the North line and 330 feet from the East line			
Section1	2 Township 15S Range 31E	NMPM	County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4384′ GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOI			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.  Cimarex requests approval to change casing from what was applied for on Sundry Notice dated 08-13-08 to the following:			
	Old Casing Plan – 08-13-08	New Casing Plan	
Surface	17%" hole, 13%" 48# H-40 STC to 350' w/ 340 sx cmt,	No Change	
	TOC 0'	Tro change	
Intermediate	11" hole, 8%" 32# J-55 LTC to 3950' w/ 790 sx cmt, TOC 0'	12¼" hole, 9¾" 40	0# J/K-55 LTC to 3950' w/ 665 sx cmt, TOC 0'
Production	7%" hole, 5%" 17# P-110 LTC to 9250' w/ 595 sx cmt,	8¾" hole, 7" 26#	P-110 LTC to 9250' w/ 615 sx cmt, TOC 3750'
(pilot hole)	TOC 3750'		
Lateral	4¾" hole, 3½" 9.3# P-110 UFJ x 2½" 6.5# P-110 LTC to 13394' w/ no cmt (PEAK liner)	6%" hole, 4%" 11. cmt (PEAK liner)	.6# P-110 BTC to 8960' & LTC to 13394' w/ no
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .			
SIGNATURE Natalikuege TITLE Regulatory Analyst DATE August 15, 2008			
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723			
For State Use Only			
APPROVED BY: Mus William OC DESTRICT SUPERVISOR/GENERAL MANAGES: DATE			
APPROVED BY:			