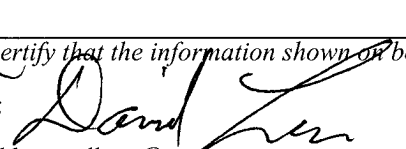


Submit To Appropriate District Office Three Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>APR 28 2008</b> <b>RECEIVED</b>	Form C-105 June 19, 2008 WELL API NO. 30-05-29035 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  MANRY ELLIOTT			
2. Name of Operator Read & Stevens, Inc.		8. Well No. #3			
3. Address of Operator P. O. Box 1518 Roswell, NM 88202-1518		9. Pool name or Wildcat TV; Penn (Gas)			
4. Well Location Unit Letter: P: 990 Feet From The South Line and 660 Feet From The East Line Section: 22 Township: 11S Range: 31E NMPM County: Chaves					
10. Date Spudded 04/14/2008	11. Date T.D. Reached 05/22/2008	12. Date Rig Released 05/24/2008	13. Date Completed (Ready to Produce) 06/06/2008	14. Elevations (DF and RKB, RT, GR, etc.) 4,460' GR	
15. Total Measured Depth of Well 11,200'		16. Plug Back Measured Depth 11,003'	17. If Multiple Compl How Many Zones? -0-		
18. Producing Interval(s), of this completion – Top, Bottom, Name 10,896' – 10,920' Morrow			19. Was Directional Survey Made No		
20. Type Electric and Other Logs Run LD/CN/GR/DLL			21. Was Well Cored No		
<b>22. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	406'	17 1/2"	370 sxs	Circ
8 5/8"	32	3,702'	12 1/4"	1,275 sxs	Circ
4 1/2"	13.5	11,164'	7 7/8"	1,410 sxs	
<b>23. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>24. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
No Tbg					
25. Perforation record (interval, size, and number)  10,896' – 10,920' 2 spf – 48 holes			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10,896' – 10,920'      Natural		
<b>27. PRODUCTION</b>					
Date First Production 07/16/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. Or Shut-in) Producing	
Date of Test 06/14/2008	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil – Bbl -0-	Gas – MCF 2,000
				Water – Bbl. -0-	Gas - Oil Ratio N/A
Flow Tubing Press. No Tbg	Casing Pressure 720 psi	Calculated 24-Hour Rate	Oil – Bbl -0-	Gas – MCF 2,000	Water – Bbl. -0-
			Oil Gravity – API – (Corr.) N/A		
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Will Palmer	
29. List Attachments Deviation Survey, Logs					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit N/A					
31. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: David Luna Title: Engineer Date: July 21, 2008 E-mail Address: dluna@read-stevens.com					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,430'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2,208'	T. Miss 10,980'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3,026'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3,490'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4,908'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6,380'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7,208'	T. Morrow 10,750'	T. Wingate	T.
T. Wolfcamp 8,354'	T.	T. Chinle	T.
T. Penn 9,642'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
10,896	10,920'	24'	Sandstone