

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
		WELL API NO. 30-025-38780		5. Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7 Lease Name or Unit Agreement Name V M HENDERSON				
b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR ☐ OTHER			8 Well No 25				
2 Name of Operator CHEVRON U S A INC			9 Pool name or Wildcat PENROSE SKELLY GRAYBURG				
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705							
4. Well Location Unit Letter H 2310 Feet From The NORTH Line and 1310 Feet From The EAST line Section 30 Township 21-S Range 37-E NMPM County LEA							
10 Date Spudded 05-11-08	11. Date T D Reached 05-19-08	12 Date Compl (Ready to Prod) 06-12-08	13 Elevations (DF& RKB, RT, GR, etc) 3482'	14 Elev Casinghead			
15 Total Depth 4282	16 Plug Back T.D 4237	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools		
19 Producing Interval(s), of this completion - Top, Bottom, Name 3649'-3923' GRAYBURG				20 Was Directional Survey Made YES			
21 Type Electric and Other Logs Run GR/CNL/CCL GR/CBL/CCL				22 Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8.625	24	460	11	475 SX	162 SX CIRC		
5.5	15.5	4282	7.875	1075 SX	256 SX CIRC		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) 3649-3651, 3666-3699, 3673-3678, 3690-3698, 3701-3707, 3715-3720, 3728-3735, 3745-3750, 3756-3765, 3783-3793, 3796-3803, 3824-3831, 3836-3846, 3858-3868, 3880-3885, 3894-3904, 3909-3914, 3919-3923			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3649-3923 FRAC W/88,000 GALS YF125				
28. PRODUCTION							
Date First Production 06-20-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PROD			
Date of Test 06-27-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 486	Water - Bbl. 368	Gas - Oil Ratio 8793
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	
30. List Attachments							
Notarized Deviations							
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature *Denise Pinkerton*
E-mail Address leakejd@chevron.com

Printed Name Denise Pinkerton Title Regulatory Specialist Date 07-09-2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1182	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1362	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2380	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2582	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2863	T. Devonian	T. Menefee	T. Madison
T. Queen 3362	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3633	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3936	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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