Submit 5 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	OH, CONCEDIATION DIVICION	30-025-04361
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sultu 1 6, 1111 072 03	E-5146
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Aztec 28 State
DIFFERENT RESERVOIR USE "APPLIPROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	9 Wall Number 1
1. Type of Well: Oil Well 🔀	Gas Well  Other	8. Well Number 1
2. Name of Operator State of New Mexico, Formerly Co	arhan Energy Inc	9. OGRID Number 3693
3. Address of Operator	Hoon Energy, Inc.	10. Pool name or Wildcat Eumont
1625 N. French Dr.,, Hobbs, NM 8	8240	
4. Well Location		ne and 990 feet from the
Clift Ection 171		
_Westline Section 28	Township 20 s Range 36 c	e NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWN TOLE COMMINICALE		
OTHER:  OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Move in and rig up plugging equipment.		
1. RIH with CIBP to 3820'Pick up work string, tag CIBP, Circ. Hole with MLF. Spot 25 sx. Cmt. On CIBP.		
2. Perf. at 1800'. Establish rate, squeezewith 40 sx. Cmt.,,WOC, Tag at or above 1700'.		
<ul><li>3. Perf at 379', circulate cmt. To surface in and out, leave full.</li><li>4. Cut off csg. 3' below ground level, install dry hole marker, clean location.</li></ul>		
4. Cut on esg. 5 below ground level, histan dry note marker, elean location.		
The Oil Conservation Division Must be notified		
24 hours prior to the beginning of plugging operations		
p		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief.
100	1 // / OC PSI D PERDETE TO THE	0110 2 0 0000
SIGNATURE COMPLETE	TITLE TITLE	STAFF MANAGEFDATE AUG 19 2008
Type or print name	E-mail address:	PHONE:
For State Use Only		
1	OC FELD REPRESENTATIVE I	
APPROVED BY: Conditions of Approval (it any):	TITLE	DATE AUG 19 2008

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG) OPERATOR CARSON ENERGY INC. 30-025-64361 LEASENAME # 20 RNG 36 990 EMPL AWI RS SECT FORMATION @ TD 7 REVERS 9# 3693 660 N(S)L FROM TD: PBTD: SIZE SET @ TOC TOC DETERMINED BY SURFACE 85/8 INTMED 1 TOĈ INTMED 2 3938' 1880' 75 PROD TOC DETERMINED BY TOP BOT SIZE LINER 1 LINER 2 TOP - BOTTOM CUT & PULL @ INTMED 1 PERFS INTMED 2 OPENHOLE PROD \*REQUIRED PLUGS DISTRICT I DEPTH PLUG TYPE SACKS RUSTLER (ANEIYD) CMNT PLUG YATES EXAMPLES QUEEN 35 SXS 6400 PLUG #1 OHTRAYBURG 5350'-5450' SHOE 50 SXS PLUG#1 SAN ANDRES PLUCI#3 CIBP/35' 4800" CIBP 25 SXS 4800 emons CAPITAN REEF 50 533 3600'-3700' STUB PLUUS#4 200 535 400' REINR SQZ PLUU # 5 DELAWARE 10 SXS 0-10 SURF PLUUS 6 BELL CANYON Csq. LEAKS 153." 3820 CIBP. +25sx 18 EXX.9 CHELLY CANYON PERT TOS 1800 40sx MW112 BELDELY CANYON Shor Czec. MUUT S DONE SPRING PLUG#4 PLUG#5 OLORIETA PLUG#6 BLINEBRY PLUGET TUBB PLUD#8 DRINKARD EU0#9 ABO FLUX # 10 PLUGF WC. ruu e PEKK STRAWN ATOKA MORROW το <u>3939</u> 1033 **MAJHOV30**