Submit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr., Hobb's, NM 88240 District II		30-025-29839
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🔀 FEE 🗌
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-4234
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Simon State
PROPOSALS.)		8. Well Number 6
1. Type of Well: Oil Well   2. Name of Operator	Gas Well Other	9. OGRID Number 22212
State of New Mexico, Formerly T	empo Energy, Inc.	9. OGRID Ivanioci 22212
3. Address of Operator		10. Pool name or Wildcat
1625 North French Dr.,, Hobbs, N	M 88240	San Simon Yates
4. Well Location		
	: 2310 feet from theNorth	line and990feet from the
Eastline		)7 (D) (
Section 4	Township 22 s Range 35	
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON KEMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	,	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Move in and rig up plugging equipment.		
1. RIH with CIBP to set at 3820'. Pick up work string to tag CIBPCirculate hole with MLF. Spot 25 sx. Cmt. on CIBP.		
<ol> <li>Perf at 1800' TOS. Squeeze with 40 sx. Cmt. WOC and tag at 1700' or above.</li> <li>Perf at 402', circulate cmt. to surface inside and out, leave full.</li> </ol>		
4. Cut off csg. 3' below ground level, install dry hole marker, clean location.		
The Oil Conservation Division Must be notified 24 hours prior		
	inning of plugging operations ,	•
Spud Date:	Rig Release Date:	
Space Date.	Rig Release Date.	
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
SIGNATURE CARAL W	STITLE ORPRESENTATIVE I	USTAFF MAMAGEBATE AUG 192008
The state of the s		
Type or print name	E-mail address:	PHONE:
For State Use Only	// /	market and a second of the sec
APPROVED BY: Jame W. Lid OC FELD REPRESENTATIVE BY SEAT MANAGE ALL G 19 2008		
Conditions of Approval (if arry):		

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG) OPERATOR TEMPO ENERGY, INC. 30-025-29839 LEASENAME SAN SEMON STAFE 22 RNG 35 990 ©W L \_ SL#LG-4234 WELL ✓ TWN SECT Ograd # 22212 2310 NS L FROM FORMATION @ TO SAN SEMON Vates ×103 TD: FORMATION @ PBTD PBTD: TOC TOC DETERMINED BY SET @ SIZE SURF. 95/2" 352 SURFACE INTMED 1 TOC INTMED 2 7 5/2" 4/03' PROD TOS 1800' TOC DETERMINED BY BOT SIZE TOP LINER 1 LINER 2 TOP - BOTTOM CUT & PULL @ INTMED 1 PERFS BOS 3620 INTMED 2 OPENHOLE PROD \*REOUIRED PLUGS DISTRICT I PLUG TYPE SACKS DEPTH RUSTLER (ANELYD) **CMNT** PLUG YATES EXAMPLES QUEEN 35 SXS 6400' 10001 OHORAYBURG 5350'-5450' SHOE 50 SXS PLUG#1 SAN ANDRES CIBP/35 4800' PLUG#3 25 SXS 4800 **CIBP** cuus CAPITAN REEF 50 SXS 3600'-3700' STUB PLUG#4 400' RETNR SQZ 200 SXS PLUXI 45 DELAWARE SURF 10 SXS 0-10' rws#6 BELL CANYON 382/)/ CIRP. 125sx PLUU FI CHERKY CARTOK 1800' Peaf Tas 40sx rws11 BELEET CHRYCH 402 PERF. Shoe CERC. PLUUS S BONE SPRING **KU364** HUX3#5 OLORIETA PLUGEG BLINEBRY THEMA n ma ews # DEDUCARD PER EULE ABO PLUX3# 10 PEUUS# WC PEUU # PENN STRAWN ATOKA WORRORI TD 4/03 V133 **HABROVBO**