

RECEIVED

OCD-HOBBS

Form 3160-4
(August 2007)

AUG - 4 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

HOBBS OCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.,
Other

2. Name of Operator
Yates Petroleum Corporation 25575
3. Address
105 S. 4th St., Artesia, NM 88210
3a. Phone No. (include area code)
(575) 748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FSL 1930' FWL (Unit N, SESW)

At top prod. Interval reported below Same as Above

At total depth Same as Above

14. Date Spudded RT 12/07/07 RH 12/14/07
15. Date T.D. Reached 2/7/08
16. Date Completed 4/23/08
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 12,463' TVD NA
19. Plug Back T.D.: MD 12,200' TVD NA
20. Depth Bridge Plug Set: MD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BCS/CNL/Lateralog
22. Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Conductor	Surface	60'		Redi-Mix		Surface	
14-3/4"	11-3/4"	42#	Surface	420'		400 sx		Surface	
11"	8-5/8"	24 & 32#	Surface	4052'		1470 sx		Surface	
7-7/8"	5-1/2"	17#	Surface	12,463'		2637 sx		3852' calc	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11,781'	11,781'						

25. Producing Interval

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Atoka	11,975'	11,980'	12,220-12,242'		44	Under CIBP
B)			12,262-12,296'		68	Under CIBP
C)			11,975-11,980'		30	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12,220-12,296'	Acidized w/2000 gal 7-1/2% Morrow Acid w/1000 SCF N2/bbl & 100 balls
11,975-11,980'	Acidized with 250 gal 7-1/2% IC acid & 38 balls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/24/08	5/17/08	24	→	0	107	0	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	180#	Pkr	→	0	107	0	NA		

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 26 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE 2008 JUL 22 AM 9:02 RECEIVED				Rustler	2110'
				Yates	2743'
				San Andres	3996'
				Glorieta	5439'
				Tubb	6927'
				Abo	7786'
				Wolfcamp	9008'
				Strawn	10,848'
				Atoka	11,468'
				Morrow	12,017'
				Chester	12,298'
				Lower Mississippian	12,315'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

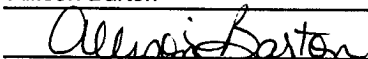
Name (please print)

Allison Barton

Title

Regulatory Compliance Technician

Signature



Date

7/16/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)