Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO. 30-025-03142
DISTRICT II 811 South First, Artesia NM 88210 P.O. Box 2088	
DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE FEE
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505	6. State Oil & Gas Lease No.
20-10 Bouth Lacketo, Same 10, 1411 07505	B-1520-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS)	State Section 27
1. Type of Well: Oil Gas	
Well U Other disposal well	
2. Name of Operator Exxon Mobil Corporation	8. Well No. 2
3. Address of Operator P.O. Box 4358	9. Pool name or Wildcat
Houston TX 77210-4358	SWD; Devonian
4. Well Location	
Unit Letter H : 1980 Feet From The north Line and 660	Feet From The east Line
Section 27 Township 18S Range 35E	NMPH Lea County
//////////////////////////////////////	c.)
//////////////////////////////////////	<u> </u>
11. Check Appropriate Box to Indicate Nature of Notice	ce. Report, or Other Data
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WO	
TEMI ORANGET ADAMSON — CHANGE TEMIO	<u></u>
	ND CEMENT JOB
COMPLETION	
OTHER: OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completions) 	, including estimated date of starting any proposed nor recompletion)
Summary: Move in for tubing leak. Found collar hole coming out at 4 collars f	
Replace 45 bad joints and pins. Put back on injection	
A CA CA D L. C. LA THIN CO. L. T. T. T. L. T. T. T. L. T. T. T. L. T.	L TIAC
9-30-03 Drive Crew & WSU to location. Hold safety meeting. Inspect Rig. Che Spot pipe racks. SDFN	ck H28 monitor. Wait on rig mats. RU W8U.
Spot pipe racks. SDFA	
10-01-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S	monitor. RU wire line truck. Open well.
RIH with wire line. Set stand valve @ On-Off tool. RU Rev Unit. Try to press	
POOH with stand valve on wire line. RD wire line truck. RU WSU on 6 lines.	Unflange well head. NU BOP. Unset packer.
RU casing crew. POOH and lay down 5 Jts 4-1/2" tubing. CWI & SDFN	
10-02-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H25	monitor. Open well out. CVont. POOH
and lay down 4-1/2" tubing. LD 195 Jts. Found 34 bad joints and pins. CWI &	-
SEE ATTACHMENT FOR ADDITION	NAL REMARKS
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Staff Office Assist	
SIGNATURE IIILE	ant . DATE 11/03/2003
Tieson A Stabling	
TYPE OR PRINT NAME Tiffany A. Stebbins	TELEPHONE (0) (281) 654-1936
Tieffers A. Stabbing	TELEPHONE (C) (281) 654-1936
TYPE OR PRINT NAME Tiffany A. Stebbins	TELEPHONE (C) (281) 654-1936
TYPE OR PRINT NAME Tiffany A. Stebbins (This space for State Use) OC FIELD REPRESENTATIVE IL/STA	TELEPHONE (6) (281) 654-1936 (281) FF MANAGER (2013) (2013

Submit 3 Copies to Appropriate District Office

ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

	Rev	vised	March	25,	1999
WELL API NO.					
30-025-03142					
5. Indicate Type of Lease				-	
STA	ATE	\boxtimes	FEE		,

DISTRICT IV			31.	AID Z		
2040 South Pacheco, Sante Fe, NM 8	37505		6. State Oil & Gas Lease	No.		
			B-1520-1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						
		7. Lease Name or Unit Ag	7. Lease Name or Unit Agreement Name			
		State Section 27				
1. Type of Well: Oil Well	Gas Well Other di	isposal well				
2. Name of Operator			8. Well No.			
Exxon Me	obil Corporation		2			
3. Address of Operator P.O. Box	x 4358		9. Pool name or Wildcat			
Hous		77210-4358	SWD; Devonian			
4. Well Location						
Unit Letter H	: 1980 Feet From The north	Line and 660	Feet From TRest		Line	
Section 27	Township 18S	Range 35E	NMPH	Lea	County	
	10. Elevation (Show 3887' GR	whether DR, RKB, RT, GR, etc.)				

Additional Remarks

10-03-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. Open Well. Continue laying down 4-1/2" tubing. LD 66 Jts & Pkr / RIH W- 1 Jt Tbg to Connect Inj Line / SDFN

10-04-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. Open well. RU casing crew. RU tubing tester. PU & RIH with 7" Lok Set packer. Hydro 94 4-1/2" Jts. RD tubing tester & casing crew. RU injection line. Close BOP. SDFWE

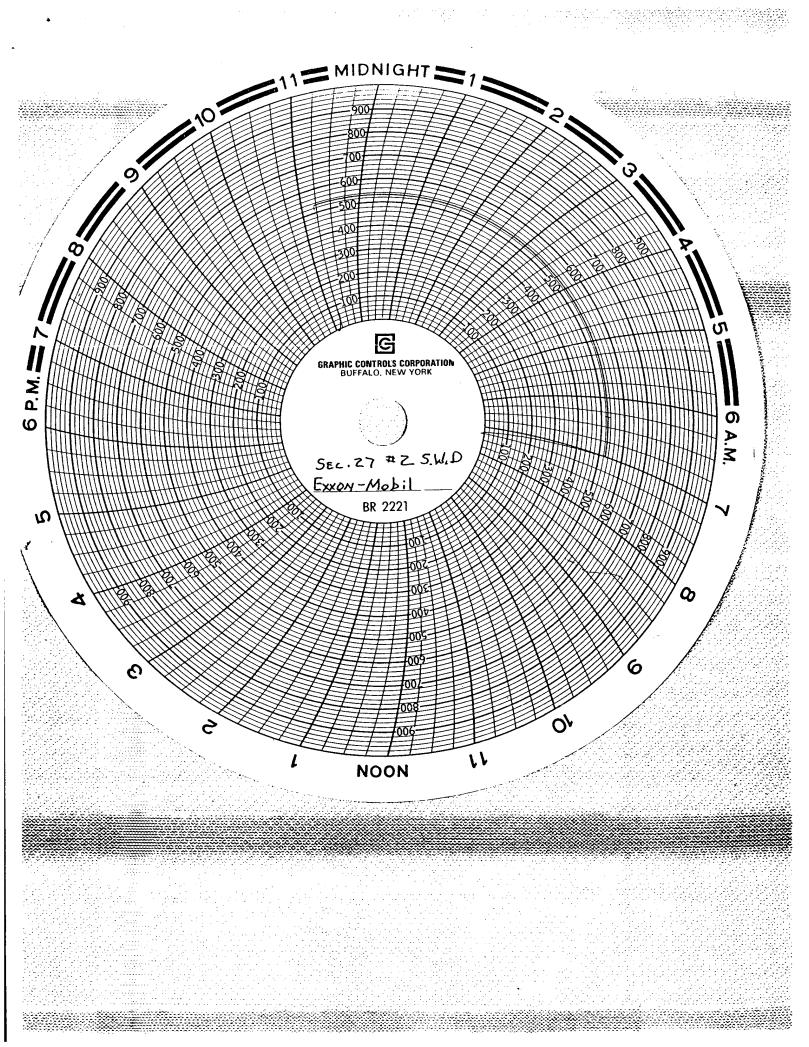
10-06-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. RU tester. RU casing crew. Open well. Continue RIH with 4-1/2" tubing, 124 Jts total. RD casing crew. RD tester. RU injection line. Close BOP. SDFN

10-07-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. Stand by waiting for new 4-1/2" pipe. Never arrived. SDFN

10-08-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. Stand by waiting for new 4-1/2" pipe. Never arrived. SDFN

10-09-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. Spotted new pipe. RU casing crew. Open well. PU & RIH with 45 Jts 4-1/2" tubing. Set Pkr @ 11,853'. Test Good. Rel On-Off Tool. Circulate packer fluid. Latch back on On-Off Tool. ND BOP. Flange up well head. Pressure test casing for 30 minute test, test good. Hook up injection line. Open well & start injection. SDFN

10-10-03 Drive Crew to location. Hold safety meeting. Inspect Rig. Check H2S monitor. RD WSU. Clean location. MO WSU Run official MIT chart. No representative present during test.



Permits OCT 29 2003

Joe Denne T) 10-10-03 Ln: T #27 SEC. 27 WEll #2