

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05781
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16
8. Well Number 6
9. OGRID Number 000495
10. Pool name or Wildcat Eunice Monument Grayburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840 Seminole, Texas 79360	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Repair casing leak. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work from 9/30/03 thru 10/9/03

MIRU Tyler Well Service pulling unit. Installed a 6" 900 BOP. TOH w/tbg & pkr. TIH w/tbg & RBP set @ 3645' & circulate csg clean. Isolated csg leak between 2936' and 2996'. Pumped 100 gals of NEFE HCL 15% acid to leak interval and was able to open up leak. Swabbed well. TOH w/pkr & tbg. TIH w/2 1/2" SN & tbg & spot 2 sks sand on top of RBP. TOH w/tbg and SN. TIH w/6 5/8" Halliburton composite cement retainer and tbg. RU Halliburton Svs & pumped 176 bbls fresh wtr thru retainer & set cement retainer @ 2838'. Stung out of retainer and mixed & spot 100 sks of premium plus cement mixed w/5/10% HALAD 322 & 100 sks of premium plus cement w/2% calcium chloride & pumped 176 sks into leaks between 2936' and 2996'. Displaced w/15 bbls of fresh wtr leaving 1 bbl of cement on top of retainer. Stung out of retainer & circulated tbg clean. RD Halliburton Svs. TOH w/tbg & stinger. TIH w/5 7/8" bit, drill collars & tbg. Tag cement on top of retainer @ 2835'. Drill cement & retainer to 2888' & circulate clean. Drill cement from 2888' & fell out @ 2972' & circulate csg clean. TOH w/tbg, drill collars & bit. TIH w/5 7/8" bit & tbg. TIH w/tag @ 3904' for total of 6' fill. Established circulation & clean out thru TD @ 3910'. TOH w/tbg, bit & drill collars. TIH w/6 5/8" inj pkr & tbg. Removed 6" 900 BOP. Circulated pkr fluid & set pkr @ 3631'. Installed injection wellhead & charted csg to 540 psi. RDPU, cleaned location & resumed injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 11/3/2003

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738  
(This space for State use) OC FIELD REPRESENTATIVE W/STAFF MANAGER

APPROVED BY Gary W. Wink TITLE DATE NOV 12 2003  
Conditions of approval, if any

