

- Submit 3 Copies To Appropriate District Office
- District I
1625 N. French Dr., Hobbs, NM 88240
- District II
1301 W. Grand Ave., Artesia, NM 88210
- District III
1000 Rio Brazos Rd., Aztec, NM 87410
- District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20885	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1838-1	
7. Lease Name or Unit Agreement Name: Vacuum Glorieta East Unit Tract #25	
8. Well No. #3	
9. Pool name or Wildcat Vacuum Glorieta	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
4001 Penbrook, Odessa, TX 79762

4. Well Location

Unit Letter E : 1,880 feet from the North line and 660 feet from the West line
Section 32 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,979' RKB, 3,967' GL

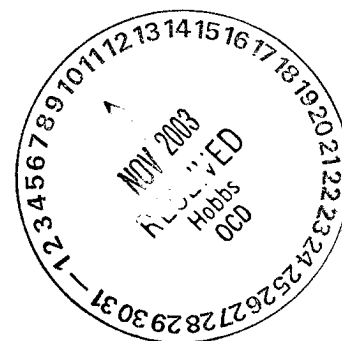
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion and recompletion.

See attached procedure & wellbore diagrams.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 11/09/03

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994
(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 12 2003
Conditions of approval, if any:

ConocoPhillips

Proposed Plugging Procedure Page 1 of 1

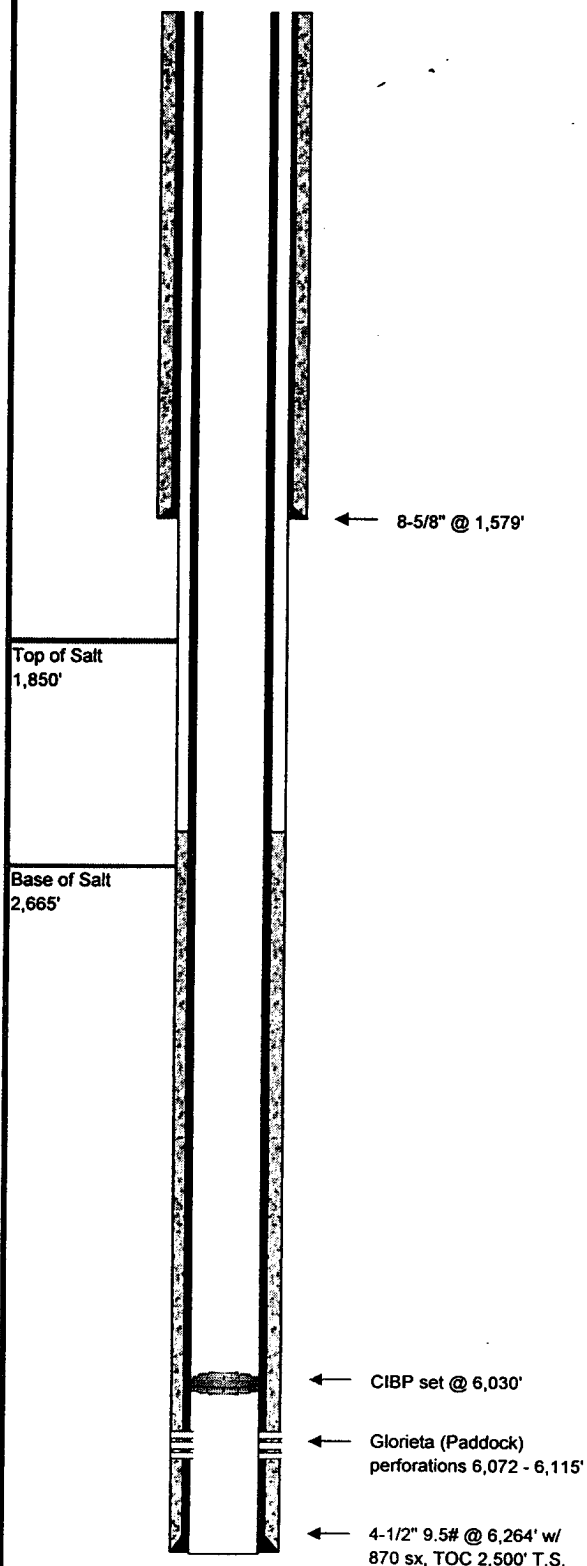
Vacuum Glorieta East Unit Tract 25 #3
Vacuum Glorieta Field
Section 32, T17S, R35E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer – CIBP set @ 6,030' on 01/30/01

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews

1. Set steel pit and flow well down as needed.
2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP. RIH w/ workstring tbg to CIBP @ 6,030'.
3. RU cementer and circulate hole w/ mud, pump 25 sx C cmt on CIBP 6,030 – 5,800'. **Glorieta plug**
4. POOH w/ tbg to 3,932' and pump 25 sx C cmt 3,932 – 3,700'. **Grayburg plug**
5. POOH w/ tbg to 2,715' and pump 25 sx C cmt 2,715 – 2,500'. **base of salt plug**
6. RU lubricator and RIH w/ wireline and perforate 4½" casing @ 1,850'. POOH w/ wireline.
7. RIH w/ packer to 1,500' and establish rate into perforations, squeeze 40 sx C cmt 1,850 – 1,750'. **top of salt plug**
8. RU lubricator and RIH w/ wireline and perforate 4½" casing @ 1,629'. POOH w/ wireline.
9. RIH w/ packer to 1,300' and establish rate into perforations, squeeze 60 sx C cmt w/ 2% CaCl₂ 1,629 – 1,529'. WOC & tag this plug. **surface casing shoe plug**
10. RIH w/ wireline and perforate 4½" casing @ 50'. POOH w/ wireline.
11. ND BOP and NU wellhead. Squeeze 20 sx C cmt 50' to surface. **surface plug**
12. SI well. RDMO. Clean steel pit and dispose of bottoms.
13. Cut off wellhead and anchors, level location. Leave location clean and free of trash.



Field Name:	Vacuum Glorieta		
County:	Lea	Well Type:	SI producer
State:	New Mexico	Depth:	6,266
RRC District:		Drilling Commenced:	August 7, 1964
Section:	32	Drilling Completed:	August 24, 1964
Block:		Date Well Plugged:	
Survey:	T-17-S; R-35-E	Longitude:	
Unit Letter E, 660 FWL & 1,880 FNL		Latitude:	
		Freshwater Depths:	
API #:	42-025-20885		
Lease or ID:	B-1838-1		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,579	surface	1250	12-1/4
Production:	4-1/2"	6,264	2,500	870	7-7/8

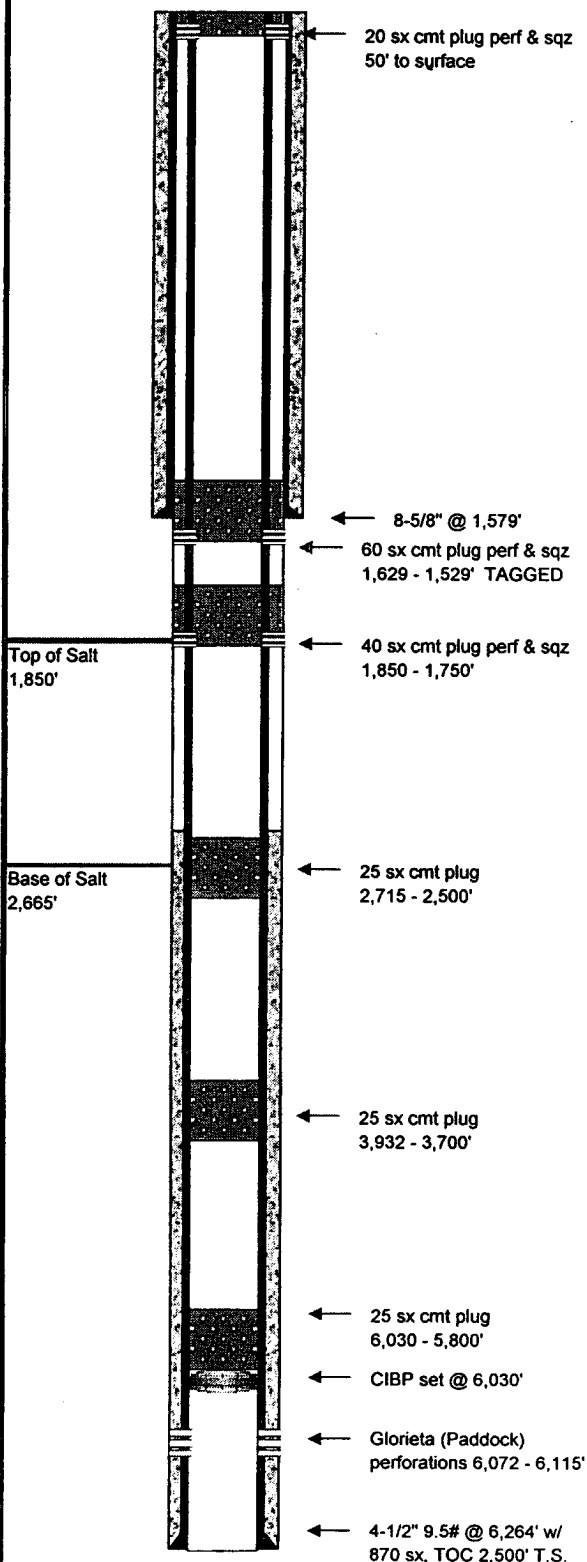
Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP set 1/30/01	6,030	6,032	—	CIBP	

Perforations			
Formation	Top (feet)	Depth (feet)	
Glorieta (Paddock)	6,072	6,115	

Formations		
Name	Top of Formation	
Top of Salt	1,850	
Base of Salt	2,665	

Comments
1/30/01: Set CIBP @ 6,030' & tested casing

Prepared By: Jim Newman
Date: November 9, 2003



Field Name:	Vacuum Glorieta		
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Surface:	8-5/8"	1,579	surface	1250	12-1/4
Production:	4-1/2"	6,264	2,500	870	7-7/8

Existing & Proposed Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP set 1/30/01	6,030	6,032	—		CIBP
2 class C cmt, balanced	5,800	6,030	25	33	
3 class C cmt, balanced	3,700	3,932	25	33	
4 class C cmt, balanced	2,500	2,715	25	33	
5 class C cmt, perf & sqz w/ pkr	1,750	1,850	40	53	
6 class C cmt, perf & sqz w/ pkr	1,529 (TAG)	1,629	60	79	
7 class C cmt, perf & sqz w/ pkr	surface	50	20	26	

Perforations			
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Prepared By: Jim Newman
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