Submit 3 Copies To Appropriate District Office State of New Mexico		Form C-103		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised June 10, 2003		
District II	trict II		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 District III			30-025-36036 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
District IV. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gr	as Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Hampton 1	
1. Type of Well:			8. Well Number	
Oil Well Gas Well Other			1	
2. Name of Operator			9. OGRID Number	
Chesapeake Operating, Inc. 3. Address of Operator			147179	
P. O. Box 18496, Oklahoma City, OK 73154-0496			10. Pool name or Wildcat	
4. Well Location			Wildcat Morrow	
Unit Letter N : 660 feet from the South line and 2050 feet from the West line				
:	660 feet from the Sou	th line and 205	50 feet fro	om the West line
Section 1		Range 35E	NMPM Lea	County
	11. Elevation (Show whether L GR: 3966.7'	OR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🗆	ABANDONMENT
OTHER:		OTHER:		
13. Describe proposed or comple	eted operations. (Clearly state a	ll pertinent details, and	d give pertinent dat	es, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
08/25/03 MIRU El Toro WS #23, NU, kill truck, ill well, ND wellhead, NU BOP, Rlse pkr,				
POOH w/424 jts 2-7/8" tbg, SN & 5-1/2" Model "R" packer, SDFN				
08/26/03 RU Schlumberger, RIH w/CIBP, st plug @13160', POOH, RD Schlumberger, RIH				
w/5-1/2" Model "R" Pkr, SN & 401 jts 2-7/8" tbg, ND BOP, NU wellhead, Circ 2% KCL				
around, set pkr @12,464', tighten down well head, pressure up on csg to 2000#, csg holding				
good, RIH w/swab, swab well down to 4000' from surface, SDFN 08/27/03 RU Schlumberger, RIH w/perf gun, perf Atoka 12516-524' @4 spf; POOH, RD, RIH				
w/swab, IFL 4200', swab well down to SN @12458', SDFN				
08/28/03 RU Cudd Pumping Services, press up on csg to 1500#, tie onto tbg, Toak w 766				
bbls 2% KCL, broke bak @68 bbls, 3685#, pump 5 more bbls, start 7.5% acid, pump 47				
bbls, acid w/60 ball sealers, flush w/79 bbls 2% KCL, show good ball action, ball out,				
max PSI 7500#, Avg PSI 4800#, max rate 4 BPM, avg rate 4 BPM, ISIP 3860#, 5 min 3632#, 10 min 3565#, 15 min 3512#, RD Cudd, left well SI for 2 hrs, open well up, had 2700# on				
tbg, bled back on 10	//64".bled off in 30 m	in. RTH to swah	nrs, open well o. had 5 min o	oas flow after 4 runs
tbg, bled back on 10/64", bled off in 30 min, RIH to swab. had 5 min gas flow after 4 runs. Thereby certify that the information above is true and complete to the best of my knowledge and belief.				
But Oh.				
SIGNATURE / Selbera f/	TITLE_	Regulatory Ana	ılyst	DATE 10/06/03
Type or print name Barbara J	. Bale E-mail	address:	Te	elephone No. (405) 848-8000
(This space for State use)				
APPPROVED BY Hay W. Winds FIELD HEADES ENTATIVE WATER MANAGER DATE NOV 1 2 2002				
APPPROVED BY Law. W. W. C. FIELD THE SENTATIVE IL/STAFF MANAGER DATE 100 1 2 2093 Conditions of approval, if any: 1				