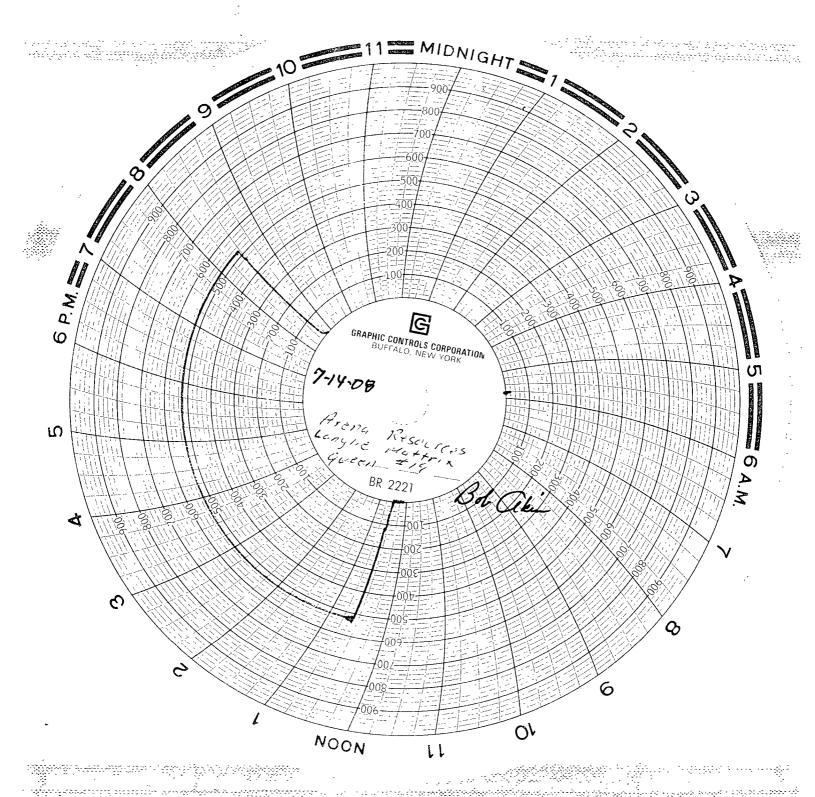
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr , Hobbs, NM 88240			WELL API NO. 30-025-11601	
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		ndicate Type of Le	ase
District III	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM				
87505			304315	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Langlie Mattix Queen	
PROPOSALS.)	_		8. Well Number	
1. Type of Well: Oil Well	Gas Well Other INJECTION		19	
2. Name of Operator			OGRID Number	
ARENA RESOURCES INC			220420	1 .
3. Address of Operator	NORDO MODEO NA 60240		Pool name or Wild	
2130 WEST BE	NDER HOBBS, NM 88240	L	anglie Mattix 7 Ri	vers Queen
4. Well Location				<u></u>
Unit Letter J :_	1980 feet from the South		feet from the	
Section 15		Range 37E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3098 KB				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □				
=			 -	ND A
TEMPORARILY ABANDON				
FOLE ON ALTEN CAOING	MOETH LE COM L	or toll to o be ment to b		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Pulled tubing & packer.	Ran new D&L Tension Pakcer @ 31	151', ran 97 its of new 2	2 3/8 IPC tubing to	3149'; open hole
3272' - 3560'. Loaded backside w/packer fluid. Set packer. Ran MIT, held. Chart attached. Returned well to injection				
7-14-2008.				
Obtained verbal approval from Mark Whitacker to set packer @3151'				
Alic 1 4 ones				
			ADDC (11 1
I hereby certify that the information above is true and complete to the best of my knowledge and together the certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
grade tank has been/will be constructed o	relosed according to NWOCD guidennes	, a general permit in or an (attached) after hative	OCD-approved pian
SIGNATURE Bob (1)	emTITLEF	Produciton Foreman	DA	TE 7-15-2008
Type or print name Bob Akin	E-mail address: bakin	@arenaresourcesinc.com	n Telephone No	o. 575-738-1739
For State Use Only	DET	DOI ELIRA ENICIRIEED		AUG 2 0 2008
APPROVED BY:	TITLE	ROLEUM ENGINEER	DA	TE
Conditions of Approval (if any):				



Truck, na Unit 19 Vanando Vanando

ja amerin vertes sukka kuk Ushikky tikka ali sirinji kisisi suk