

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

AUG - 27 2008 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO. 30-025-28999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-8144
7. Lease Name or Unit Agreement Name Arkansas State
8. Well Number 1
9. OGRID Number 13837
10. Pool name or Wildcat Arkansas Junction; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter A 660 feet from the North line and 660 feet from the East line
Section 35 Township 18S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3766' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/08/2008: Set CIBP @ 6260' w/35' cmt cap; Perf 6067.5-6152'.

7/09/2008: Acidize w/2550 gals 15%.

7/11/2008: Set CIBP @ 6020' w/35' cmt cap; perf 4817.5-4932, 50 holes; CIBP @ 5050' w/35' cmt cap.

7/12/2008: Acidize with 2500 gals 15%.

7/17/2008: Frac with 185,319 gals 2% KCL, 2,000 lbs 20/40 sand, 14,000 lbs LiteProp 108 14/40 and 2,000 lbs LiteProp 125 C.

7/18/2008: RIH w/157 jts 2 7/8" tubing SN @ 4942'; RIH w/2 1/2"x2"x24' RHTC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 7/21/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 20 2008

Conditions of Approval (if any): 2A Arkansas Junction Bone Spring