Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004				
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 30-025-38664				
District II 1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410		uth St. Francis Dr. Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Samu	10,1111101000	N/A				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	7. Lease Name or Unit Agreement Name Big Kick						
1. Type of Well: Oil Well X	8. Well Number 002						
2. Name of Operator Apache Cor	ooration		9. OGRID Number 00873				
3. Address of Operator 6120 S Y Tulsa, Ol	10. Pool name or Wildcat House; Blinebry, South						
4. Well Location							
Unit Letter C: 790 feet from the North line and 2310 feet from the West line							
Section 13		20S Range 38E whether DR, RKB, RT, GR, etc	NMPM CountyLea				
Pit or Below-grade Tank Application	3,557' GR						
		nearest fresh water well Di	stance from nearest surface water				
Pit Liner Thickness: mil			Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
	MULTIPLE COMPL	CASING/CEMEN					
OTHER:		□ OTHER:Comple	tion Procedure				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
06/12/08 PERF DRINKARD @ 6981-85, 6996-7000, 7008-12, 7032-36, 7072-76' 2 JSPF 06/13/08 ACID DRINKARD W/ 2000 GALS 15% HCL 06/16/08 FRAC DRINKARD W/ 43K GALS SS-3500 AND 64K LBS 16/30 SAND 06/17/08 PERF TUBB @ 6614-18, 6656-60, 6715-19, 6766-70, 6817-21' 2 JSPF 06/17/08 SET RBP @ 6935' W/10 GALS SAND ON TOP 06/18/08 ACID TUBB W/ 2000 GALS 15% HCL							
06/19/08 FRAC TUBB W/ 39K GALS SS-2500 AND 82K LBS 16/30 SAND 06/20/08 PERF BLINEBRY @ 6053-57, 6109-13, 6151-55, 6237-41, 6330-34, 6397-6401' 2 JSPF 06/21/08 SET RBP @ 6514' W/10 GALS SAND ON TOP							
06/23/08 ACID BLINEBRY W/ 2000 GALS 15% HCL 06/24/08 FRAC BLINEBRY W/ 44K GALS SS-2500 AND 82K LBS 20/40 SAND 06/24/08 RIH W/ TBG TO 6419'							
06/25/08 RIH W/ PMP AND RODS 06/26/08 SET 640 PUMPING UNIT AND PLACE WELL ON BLINEBRY TEST							
I hereby certify that the information grade tank has been/will be constructed or	above is true and comp closed according to NMOC	elete to the best of my knowled. D guidelines □, a general permit □	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .				
SIGNATURE Sophie -	Mackay	TITLE Engineering Tech	DATE 07/10/2008				
Type or print name Sophie Mackay For State Use Only		E-mail address: sophie.mack	ay@apachecorp.c@elephone No. (918)491-4864				
		PETROLEUM ENGIN	AUG 2 0 2008				
APPROVED BY: Conditions of Approval (if any):	e con	TITLE	DATE				

Apache Corporation 6120 S. Yale Ste 1500 Tulsa, OK 74136

30-025-38664 790/N & 2310/W

BIG KICK #2 Lea County, New Mexico

511	5.11	1/4	0.44	2.24	2.24
1001	4.90	1/4	0.44	2.14	4.38
1473	4.72	1/4	0.44	2.07	6.44
2062	5.89	1	1.75	10.31	16.75
2565	5.03	1 3/4	3.06	15.40	32.16
2847	2.82	2	3.50	9.87	42.03
3004	1.57	1 1/2	2.63	4.12	46.15
3538	5.34	1/2	0.88	4.67	50.82
4040	5.02	1	1.75	8.79'	59.61
4451	4.11	1	1.75	7.19	66.80
4956	5.05	3/4	1.31	6.63	73.43
5429	4.73	1	1.75	8.28	81.70
5944	5.15	1/4	0.44	2.25	83.96
6448	5.04	1/2	0.88	4.41	88.37
6949	5.01	1	1.75	8.77	97.13
7263	3.14	1	1.75	5.50	102.63

C-13-20s-38e



Archie Brown - General Manager

The attached instrument was acknowledged before me on the day of June, 2008 by

Archie Brown - General Manager, CapStar Drilling, L.P.