

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		RECEIVED JUL 21 2008 HOBBS OGD		WELL API NO. 30-025-38665									
				5. Indicate Type of Lease STATE ☐ FEE ☒									
				State Oil & Gas Lease No. N/A									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7 Lease Name or Unit Agreement Name House									
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER ☐													
2. Name of Operator Apache Corporation				8. Well No #002									
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9 Pool name or Wildcat H; Blinebry, S / H; Tubb / H; Drinkard									
4. Well Location Unit Letter D 990 Feet From The North Line and 990 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County													
10. Date Spudded 03/09/2008	11. Date T.D. Reached 03/16/2008	12. Date Compl. (Ready to Prod.) 06/25/2008	13 Elevations (DF& RKB, RT, GR, etc.) 3557' GR	14. Elev. Casinghead									
15. Total Depth 7300'	16 Plug Back T.D. 7235'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 6022-6274' (Blinebry) & 6510-6732' (Tubb) & 6940-7038' (Drinkard)				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run DLL-ML, SGR, CSITT, CN/PD/SGR				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1595'	12-1/4"	750 sx / circ									
5-1/2"	17#	7300'	7-7/8"	1400 sx / TOC 186' CBL									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) Blinebry: 6022-6274' (2 JSPF, 45 holes) Tubb: 6510-6732' (2 JSPF, 45 holes) Drinkard: 6940-7038' (2 JSPF, 45 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6022-6274</td> <td>2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6510-6732</td> <td>2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6940-7038</td> <td>2Kgal 15%HCl, 42Kgal SS-35 + 62K# 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6022-6274	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40	6510-6732	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40	6940-7038	2Kgal 15%HCl, 42Kgal SS-35 + 62K# 20/40
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
6022-6274	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40												
6510-6732	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40												
6940-7038	2Kgal 15%HCl, 42Kgal SS-35 + 62K# 20/40												
28. PRODUCTION													
Date First Production 06/25/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 07/09/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 192								
					Water - Bbl. 168								
					Gas - Oil Ratio 7385								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 35.6								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation								
30. List Attachments C-102's, C-103's, C-104's (Logs mailed 4/23/08)													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Sophie Mackay</i> E-mail Address sophie.mackay@apachecorp.com		Printed Name Sophie Mackay		Title Engineering Tech Date 07/17/2008									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2875'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3660'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4256'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5573'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5681'	T. Ellenburger	T. Dakota	T.
T. Blinebry 6017'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6507'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6820'	T. Bone Springs	T. Entrada	T.
T. Abo 7072'	T. Rustler 1540'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology