

Submit to Appropriate  
District Office  
- 6 copies  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87401

State of New Mexico

State Lease  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, New Mexico 87504

AUG - 1 2008

HOBBS OGD

WELL API NO.

30-025-38809

5 Indicate Type of Lease

State

Fee

X

6 State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

J. L. Reed

8. Well No.

7

9. Pool Name or Wildcat

King Devonian

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.

OIL WELL

X

GAS WELL

DRY

OTHER

b. Type of Completion

NEW  
WELL

X

WORK  
OVER

DEEPEN

PLUG  
BACK

DIFF  
RESVR

OTHER

2 Name of Operator

Paladin Energy Corp.

3 Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4 Well Location

Unit Letter

A

910

Feet From The

North

Line and

660

Feet From the

East

Line

Section

35

Township

13S

Range

37E

NMPM

Lea,

County

10. Date Spudded

4/13/2008

11 Date T D Reached

12. Date Compl (Ready to Prod)

7/26/2008

13. Elevation (DF&RKB, RT, GR, ect )

3850' GR

14 Elev, Casinghead

15. Total Depth

12,367'

16 Plug Back T D

17 If Multiple Compl How

18. Intervals

Rotary Tools

Cable Tools

X

19 Producing Interval(s) of this completion - Top, Bottom, Name

11,950-12,267' Devonian Formation

20. Was Directional Survey Made

Yes - Inclination Survey

21. Type Electric and Other Log

Cased Hole Neutron, Sonic Log & CBL

22 Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	414'	17-1/2"	450 sacks	
8-5/8"	32#	4612'	11"	1650 sacks	
5-1/2"	17 #	12,367'	7-7/8"	1755 sacks	

24 LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8076'	
					Per A W		

26. Perforation record (interval, size, and number)

12050-80', 12,016-36', 11,984-94', 11,950-70', 4SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,000gal 15% HCL (2-stages)

28 PRODUCTION

Date of First Production		Production Method (Flowing, gas lift, pumping - size and typ pump)				Well Status (Prod. Or Shut-in)	
		pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/2008	24	open	24 hours	61	106	1650	1,738
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil garvity - API (Corr )	
0	0						

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Plaisance Printed Name David Plaisance Title VP Exploration & Prod. Date 7/28/2008

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy	2,150	T. Canyon	T. Ojo Almo		T. Penn. "B"
T. Salt	2,350	T. Strawn	10,935	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3,140	T. Chester		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	11,464	T. Cliff House	T. Leadville
T. 7 Rivers		T. Woodford	11,844	T. Menefee	T. Madison
T. Queen		T. Devonian	11,950	T. Point Lookout	T. Elbert
T. Grayburg		T. Silurian		T. Mancos	T. McCracken
T. San Andres	4,500	T. Montoya		T. Gallup	T. Ignacio Otzte
Delaware		T. Simpson		Base Greenhorn	T. Granite
1st Bone Springs		T. McKee		T. Dakota	T.
T. Blinberry		T. Ellenburger		T. Morrison	T.
T. Tubb	7,300	T. Gr. Wash		T. Todilto	T.
T. Abo	7,980			T. Entrada	T.
T. Leonard		T.		T. Wingate	T.
T. Wolfcamp	9,260	T.		T. Chinle	T.
T. Penn	10,420	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	11950	To	12367	No 3, from	To
No. 2, from		To		No 4, from	To

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from		To		feet	
No. 2, from		To		feet	
No. 3, from		To		feet	

## LITHOLOGY RECORD (Attached additional sheet if necessary)

From	To	in Feet	Lithology	From	To	in Feet	Lithology
-	1,000	1,000	Red Bed				
1,000	1,800	800	Red Bed & Salt				
1,800	1,950	150	Red Bed & Anhydrite				
1,950	2,400	450	Anhydrite				
2,400	2,875	475	Anhydrite & Salt				
2,875	3,150	275	Salt & Anyhydrite				
3,150	4,567	1,417	Anhydrite & Salt, lime				
4,567	5,700	1,133	Lime, Anhydrtie, Shale				
5,700	5,950	250	Dolomite				
5,950	8,650	2,700	Dolomite, Shale, Anhydrite				
8,650	9,320	670	Lime				
9,320	11,100	1,780	Dolomite				
11,100	11,500	400	Sand, Shale, Lime, Chert				
11,500	11,844	344	Lime, Chert				
11,844	11,950	106	Shale				
11,950	12,367	417	Dolomite, Lime, Chert				