

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30855

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. Reed

Well Number 7

9. OGRID Number

10. Pool name or Wildcat

King Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301
Dallas, Texas 75229

4. Well Location

Unit Letter A : 910 feet from the North line and 660 feet from the East line
Section 35 Township 13S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3850' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Tank Depth to Groundwater 60 Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile +

Pit Liner Thickness: mil Below-Grade Tank: Volume bbbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Complete in Devonian ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 5-1/2" production casing from surface to 12,367', cement with 1755 sacks (DV tool set at 9432'). WOC. Move drilling rig off location, move pulling unit on location. R/U GIH with bit and drill out cement in casing to float collar at 12,315', POOH. Run Cased Hole Dual Spaced Neutron, Compensated Sonic, Gamma Ray Log and CBL.

Perforate Devonian 12,050-80', 12,016-36', 11,984-94', 11,950-70'', perform 2-stage acid stimulation job with 11,000 gallons 15% HCL. Swabbed back load. POOH with work string, GIH with electric submersible pump, set pump at 9500'. MOL. Place well on production.

Initial 24 hr. test on 7/28/2008: 61 BOPD, 106 MCFPD, 1650 BWPD

Spud Date:

4/13/2008

Rig Release Date:

7/28/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Flaborn

TITLE

V. P.

DATE

7/28/08

Type or print name

E-mail address:

PHONE:

214-654-0132

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 20 2008

Conditions of Approval (if any):

OPERATOR
WELL/LEASE
COUNTY

Paladin Energy Corp.
J L. Reed #7
Lea

A- 35-13s-37e 910/N 9 660/E
RIG 511

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED

30-025-38809 AUG - 1 2009
HOBBS OCD

163	0.50
374	0.50
578	0.50
1,054	0.25
1,563	1.00
2,039	0.25
2,611	0.50
3,564	1.25
3,978	0.75
4,486	0.50
4,596	0.75
5,081	0.50
5,557	0.50
6,065	0.75
6,764	1.75
6,983	0.50
7,208	1.00
7,685	1.25
8,161	1.50
8,605	1.00
9,082	1.00
9,656	0.90
10,133	2.90
10,609	3.60
11,084	3.40
11,558	4.60
12,030	3.70
12,313	3.20

STATE OF TEXAS

COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTJ Drilling Company LLC.

June 2nd, 2008 , by Steve

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

