	t	pies To Appropriate District State of New Mexico			Form C-103	
Office District I	Provide Minerals and Natural Resources			sources		May 27, 2004
1625 N French Dr., Hobbs	JEIVE				WELL AP 30-025-38	
District II		CONSERVA	ATION DIV	ISION		e Type of Lease
1301 W. Grand Ave , Artesia, NM 8821 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 874 <sup>10</sup> District IV		220 South S	St. Francis D	)r.	STA	ATE 🛛 FEE 🗌
District IV		Santa Fe,	NM 87505	600	6. State O	il & Gas Lease No.
District IV 1220 S St Francis Dr., Santa Person 87505	245U			S		
SUNDRY	FICES AND R	EPORTS ON	WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR USE "API	POSALS TO DRIL	L OR TO DEEPE ERMIT" (FORM	N OR PLUG BAC C-101) FOR SUC	CK TO A TH	Hulkster	1
PROPOSALS.)		/			8. Well N	umber 2
1. Type of Well: Oil Well	Gas Well	_ Other /	- AUG 1 (	3 2008	9. OGRIE	
2. Name of Operator Devon Energy Production Com	nany LP		OCD-AF		6137	
3. Address of Operator	punj, 21 /			neoim		name or Wildcat
20 North Broadway Oklahoma	a City, Oklahoma	a 73102-8260	(405) 552	-8198	Wildcat	
4. Well Location						
Unit Letter E	_:1980			_ line and		
Section 32	185	Township		nge		County Lea
			ther DR, RKB,	RT, GR, etc.	)	
Pit or Below-grade Tank Application		97' GR			· <u>·····</u> ·····	
		stance from near	est fresh water w	ell Dis	tance from nea	rest surface water
			me		onstruction Ma	
12. Chec	k Appropriate	box to mu	Icale Mature	of Notice,	Report of	Other Data
NOTICE OF	INTENTION	I TO:		SUB	SEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK				IEDIAL WOR		
-			_	MMENCE DR		IS. P AND A
PULL OR ALTER CASING				SING/CEMEN	I JOB	
						·····
OTHER: Change in Original /	APD		⊠   ОТ⊦	IER:		
OTHER: Change in Original A 13. Describe proposed or co	ompleted operation	ons. (Clearly	state all pertine	ent details, an	nd give pertin	tent dates, including estimated date
13. Describe proposed or co of starting any proposed	ompleted operation	ons. (Clearly	state all pertine	ent details, an	nd give pertin ttach wellbo	nent dates, including estimated date re diagram of proposed completion
13. Describe proposed or co of starting any proposed or recompletion.	ompleted operation of the second seco	ons. (Clearly JLE 1103. Fo	state all pertine or Multiple Cor	ent details, an npletions: A	ttach wellbo	re diagram of proposed completion
13. Describe proposed or co of starting any proposed	ompleted operation work). SEE RU npany, LP respective <u>Hole Interval</u>	ons. (Clearly ULE 1103. Fo ectfully reque	state all pertine or Multiple Cor sts approval t Casing Interv	ent details, an npletions: A o the followi al <u>Weight</u>	ttach wellbo ng changes <u>Collar</u>	in the original APD.
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<ul> <li>13. Describe proposed or co of starting any proposed or recompletion.</li> <li>Devon Energy Production Con Casing Program: Hole Size 14.75 11 7.875</li> </ul>	ompleted operation work). SEE RU npany, LP respective <u>Hole Interval</u> 60-1135' 1135-2530' 2530-10000'	ons. (Clearly ULE 1103. Fo ectfully reque <u>OD Csg</u> 11.75 8.625 5.5	state all pertino or Multiple Cor sts approval t <u>Casing Interv</u> 0-1135' 0-2530' 0-10000'	ent details, an npletions: A o the followi al <u>Weight</u> 42 32 17	ttach wellbo ng changes <u>Collar</u> STC LTC LTC LTC	in the original APD. <u>Grade</u> H-40 K-55 N-80 (This production casing
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