

Office

District I

1625 N French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

87505

Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260

(405) 552-8198

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line  
Section 32 18S Township 32E Range NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3697' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Change in Original APD ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests approval to the following changes in the original APD.

Casing Program:	Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
	14.75	60-1135'	11.75	0-1135'	42	STC	H-40
	11	1135-2530'	8.625	0-2530'	32	LTC	K-55
	7.875	2530-10000'	5.5	0-10000'	17	LTC	N-80 (This production casing

was on another location but was not cemented or produced through and should be considered "new")

Mud Program:	Depth	Mud Wt.	Visc.	Fluid Loss	Type System
	0-1135'	8.9-9.4	32-34	n/c	Fresh Water
	1135-2530'	9.8-10.2	28-30	n/c	Brine
	2530-10,000'	8.4-8.7	28	n/c	Fresh Water

Cement Program:

Surface Casing: Cement with lead of 405 sacks (35:65) POZ Premium Plus C cement and tail with 200 sacks Premium Plus C Cement.

Intermediate Casing: Cement with lead of 410 sacks 35:65 Poz Premium Plus C cement and tail with 300 sacks Premium Plus C Cement.

Production Casing: Cement with 450 sacks (15:61:11) Poz Premium Plus C cement.

**BOP:** A 5000 psi annular will be nipped up on the 11 3/4" surface casing and tested to 1000 psi with rig pumps. Drill to total depth of intermediate casing, run 8 5/8" casing and nipple up the 11" 5K 2 rams BOPE, consisting of 5K annular, blind rams, and pipe rams. BOPE will be tested by an independent tester per Onshore Order # 2 prior to drilling production hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 8/12/08

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 20 2008

Conditions of Approval (if any):