

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**RECEIVED**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-38848
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name V.M. HENDERSON
8. Well Number 26
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE SKELLY GRAYBURG

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>	
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705</p>	
<p>4. Well Location Unit Letter G: 1660 feet from the NORTH line and 2200 feet from the EAST line Section 30 Township 21-S Range 37-E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489'</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-03-08: MIRU. RUN GR/CNL/CCL FR TD TO 2300. TIH W/GR/CBL/CCL W/1000 PSI ON CSG FR TD TO SURFACE.  
06-09-08: PERF 3643-3646, 3672-3675, 3685-3690, 3709-3716, 3719-3728, 3743-3753, 3771-3781, 3799-3805, 3811-3821, 3826-3832, 3835-3841, 3849-3859, 3862-3870, 3875-3884, 3890-3898, 3901-3909, 3912-3920.  
06-12-08: FRAC 3643-3920 W/88,000 GALS YF125.  
06-13-08: TIH W/PKR TO 100'. TIH W/BIT & TAG SAND @ 3845. PUH ABOVE PERFS.  
06-16-08: BREAK CIRC. FELL OUT @ 4005. CIRC OUT TO 4261. TIH W/PKR & SET @ 3518.  
06-17-08: SWABBING.  
06-18-08: TIH W/GR/CBL/CCL LOG. REL PKR. TIH W/2 7/8" TBG.  
06-19-08: TIH W/PMP & RODS. HANG WELL ON. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.  
06-30-08: ON 24 HR OPT. PUMPING 32 OIL, 348 GAS, & 227 WATER. GOR-10875

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 07-09-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 20 2008  
Conditions of Approval (if any):

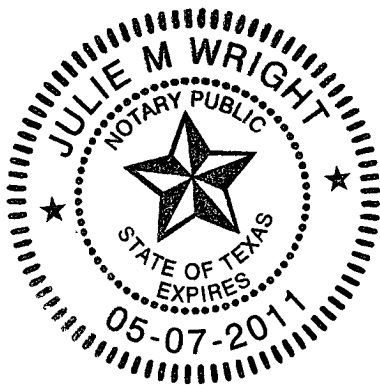
Chevron North American Exploration  
15 Smith Road  
Midland, TX 79705

VM HENDERSON #26  
Lea County, New Mexico

B-30-21s-37e

30-025-38848  
1660/N & 2200/E

253	2.53	1.9	3.33	8.41	8.41
431	1.78	2.1	3.68	6.54	14.95
939	5.08	1.7	2.98	15.11	30.07
1382	4.43	1.2	2.10	9.30	39.37
1923	5.41	0.1	0.18	0.95	40.32
2423	5.00	0.7	1.23	6.13	46.44
2879	4.56	2.4	4.20	19.15	65.59
3088	2.09	1.8	3.15	6.58	72.18
3309	2.21	0.1	0.18	0.39	72.56
3344	0.35	0.5	0.88	0.31	72.87
3821	4.77	1.2	2.10	10.02	82.89
4302	4.81	1.2	2.10	10.10	92.99



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3<sup>rd</sup> day of  
June, 2008 by Archie Brown - General Manager, CapStar Drilling, L.P.

  
Notary Public

RECEIVED

JUN 11 2008

HOBBS OCD

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