

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr Santa Fe, NM 87505 HOBBS OLD		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38848		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER				7 Lease Name or Unit Agreement Name V M. HENDERSON	
2 Name of Operator CHEVRON U.S.A INC				8 Well No 26	
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				9 Pool name or Wildcat PENROSE SKELLY GRAYBURG	
4 Well Location Unit Letter G 1660 Feet From The NORTH Line and 2200 Feet From The EAST line Section 30 Township 21-S Range 37-E NMPM County LEA					
10 Date Spudded 05-11-08	11. Date T D Reached 05-19-08	12 Date Compl (Ready to Prod) 06-12-08	13 Elevations (DF& RKB, RT, GR, etc) 3489'	14 Elev. Casinghead	
15 Total Depth 4303	16. Plug Back T D 4259	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 3643'-3920' GRAYBURG				20 Was Directional Survey Made YES	
21 Type Electric and Other Logs Run GR/CNL/CCL GR/CBL/CCL				22 Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	468	11	475 SX	212 SX CIRC
5.5	15.5	4302	7.875	1150 SX	282 SX CIRC
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					3518'
26 Perforation record (interval, size, and number) 3643-3646, 3672-3675, 3685-3690, 3709-3716, 3719-3723, 3743-3753, 3771-3781, 3799-3805, 3811-3821, 3826-3832, 3835-3841, 3849-3859, 3862-3870, 3875-3884, 3890-3898, 3901-3909, 3912-3920			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3643-3920 FRAC W/88,000 GALS YF125		
28 PRODUCTION					
Date First Production 06-20-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PROD	
Date of Test 06-30-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 348
				Water - Bbl 227	Gas - Oil Ratio 10875
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30 List Attachments					
NOTARIZED DEVIATIONS					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

KS

Signature *Denise Pinkerton*

Printed
Name

Denise Pinkerton Title Regulatory Specialist

Date 07-09-2008

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1180	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1366	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2385	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2586	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2867	T. Devonian	T. Menefee	T. Madison
T. Queen 3366	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3637	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3938	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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RECEIVED

11 11 2008
HOBBS OCD

