(Instructions on page 2)

## DEPARTMENT OF THE INTERIOR OCCU-HOBBS

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENT	5 Lease Senal No
SUNDRY NOTICES AND REPORTS ON WELLS	NMLC-031741-A

abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well	Water Shut-Off  Well Integrity  X OtherSPUD, SURF CSG
1. Type of Well  2 Nameof Operator APACHE COPORATION  3a Address 3b PhoneNo (include area code) 6120 S. YALE, STE. 1500 TULSA, OK 74136 (918)491-5353  4 Location of Well (Footage, Sec., T, R, M, or Survey Description)  SEC 5-T21S-R37E UNIT W; 990' FSL & 2310' FEL  12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REI  TYPEOF SUBMISSION  TYPEOF ACTION  Acidize  Decpen  Production (Start	8 Well Name and No HAWK "A-5" # 7  9. API Well No. 30-025-38948  10. Field and Pool, or Exploratory Area PENROSE SKELLY-GRAYBURG  11. County or Parish, State LEA COUNTY NEW MEXICO  PORT, OR OTHER DATA  VResume) Water Shut-Off Well Integrity X Other SPUD, SURF CSG
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UNIT W; 990' FSL & 2310' FEL  12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REITYPEOF SUBMISSION  TYPEOF ACTION  Acidize  Decpen  Production (Start	LEA COUNTY NEW MEXICO  PORT, OR OTHER DATA  V/Resume)
TYPEOF SUBMISSION  Acidize  Deepen  Production (Start	PORT, OR OTHER DATA  V/Resume)
Acidize Deepen Production (Start	Well Integrity  X Other SPUD, SURF CSG
Desper	Well Integrity  X Other SPUD, SURF CSG
Subsequent Report	CSG  ny proposed work and approximate duration thereof
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Require following completion of the involved operations if the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamate determined that the site is ready for final inspection.)  06/28/08 SPUD  06/30/08 CSG STRING @ 1,335', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE CEMENT, CLASS C,CIRC TO SURF.  07/04/08 DRILL 4558-4600. CIRCULATE FOR LOGS. HALLIBURTON RAN BC DUAL LATEROLOG MICRO-GUARD 4588-3200; SPECTRAL DENSITY DUAL S07/04/08 SET PROD. CSG @ 4600', HOLE SIZE 7.875, STRING SIZE 5.5, TYPE CEMENT, CLASS □C, CIRC TO SURF	n a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has  E K-55, WGHT 24.0, 650 SKS OF  DREHOLE SONIC ARRAY 4539-3200;  SPACED NEUTRON 4522-200; TOTC.
AUG – 6 2002 AUG – 6 2002	ACCEPTED FOR RECORD
	AUG 2 2008
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1//
Becky Utter Title Drilling Clerk II	THE TANKS WALLACE MENT
	BUREAU OF LAND MANAGEMENT
Signature Date 07/22/2008	CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE U	JSE
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	Date o make to any department or agency of the United

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Apache Corporation 6120 S. Yale Ste 1500 Tulsa, OK 74136

HAWK A-5 #7 Lea County, New Mexico 30.025-38948 D-5-215-37e 990/50 2310/E

447	4.47	3/4	1.31	5.87	5.87
880	4.33	1	1.75	7.58	13.44
1335	4.55	3/4	1.31	5.97	19.42
1786	4.51	1	1.75	7.89	27.31
2085	2.99	2	3.50	10.47	37.77
2385	3.00	3 3/4	6.56	19.69	57.46
2599	2.14	3 1/4	5.69	12.17	69.63
2770	1.71	2 3/4	4.81	8.23	77.86
2994	2.24	2 1/2	4.38	9.80	87.66
3327	3.33	1 1/4	2.19	7.28	94.95
3797	4.70	1 1/2	2.63	12.34	107.28
4226	4.29	1 1/4	2.19	9.38	116.67
4600	3.74	1 3/4	3.06	11.45	128.12



Archie Brown - General Manager

The attached instrument was acknowledged before me on the  $10^{++}$  day of  $10^{-+}$  day of  $10^{-+}$  day of  $10^{-+}$ Archie Brown - General Manager, CapStar Drilling, L.P.

## REFERENCE SHEET FOR UNDESIGNATED WELLS

21 Name of pool for which was advertised

22 Placed in Pool

PENROSE SKELLY; GRAYBURG

	Fm	Pm	N	Pc
17-21 E	XX	ХX		ХX
				j

	1. Date:	8/11/2008
paragraph	2. Type of Well:	
[bara2-abar	Oil: XX Gas:	
	3. County: LEA	
4 Operator	API NUMBER	
APACHE CORP	30 - 025 - 3	38948
5 Address of Operator		
6120 S YALE AVE STE 1500		
TULSA OK 74136-4224		
6 Lease name or Unit Agreement Name	7 Well N	
8 Well Location	# -	1
Unit Letter. O 900 feet from the S line and 2310	feet from the E line	
Section 5 Township 21S Range 37E		
9 Completion Date 11 Perfs	Top i Bottom	TD
7/18/2008	3888 4028	4600
10 Name of Producing Formation(s) 12 Open Hole Co	asing shoe Bottom	PBTD
GRAYBURG		
13 C-123 Filed Date 1 15 Name of Pool Requested or temperory Wi	***************************************	Pool ID num
Y N XX PENROSE SKELLY;GRAYE	BURG	50350
16 Remarks		
EXTEND		
TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken 118 Pool Name		Pool ID num
EXTEND PENROSE SKELLY; GRAYBURG		50350
T 21 S, R 37 E		
050 5: 05/4		
SEC 5: SE/4		
19 Advertised for HEARING	20 Case Number	
<b>,</b>		

By order number

R-

Pool ID num

50350