

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well (F) <input type="checkbox"/> Gas Well (G) <input type="checkbox"/> Other		5. Lease Serial No. NM 01135
2. Name of Operator Edge Petroleum Operating Company, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1301 Travis, Suite 2000 Houston, TX 44002	3b. Phone No. (include area code) 713-335-9808	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1750' ENL & 530' FWL Sec. 34 T- 19S, R- 32E		8. Well Name and No. Southeast Lusk 34 Federal #2
		9. API Well No. 30-025-37357
		10. Field and Pool, or Exploratory Area Lusk; Delaware, East
		11. County or Parish, State Lea Co. NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-28-08 Blow tbg. to tank, no press., open csg. to tank, had 200#. SDFN

6-30-08 RU BOP, release pkr. TOH w/ all tbg. TIH w/ 2 heck valves, 20 jts. cavity, bailor, & 42 jts. 2 3/8" J-55 tbg. SI, SDFN

7-1-08 Cont. in hole w/ tbg. to 4692', found no fill. TOH w/ tbg. & bailor, fished parted wireline. Run gauge ring to 4882', set pkr. w/ tbg. plug in place, set plug @ 4768'. TIH w/ 148 jts. tbg., tagged plug & pulled up 3' off bottom. Circ. 130 bbls pkr. fluid, latched onto pkr. & spaced out w/ well head, press. up on backside to 1000#- held OK. SI, SDFN

7-2-08 Swab fluid level to 2900' from surf., pull equalizer stem, did not find plug in pkr. SDFN

7-3-08 Swab well down to 1200' from surf. SDFN

7-7-08 Fluid level @ 1200', swabbed down to 1600', well loading up, let tbg. flow over night. SDFN

7-8-08 Fluid level @ 900', swabbed down to 1400', swabbed to 4000', swabbed to 2000', swabbed to 4000', swabbed to surf., SI for 1 hr., tbg. built to 500#. Opened choke on 19/64, tbg. flowed for 1.5 hrs. then swabbed to 4000', back to 2000', then to surf. Tbg. flowed 2 hrs. & stopped. SI for 1 hr., press. was 200#, opened choke to 16/64, opened to tank & blew tbg. down to 0#, tbg. started flowing & built to 300#, adjusted for 2 hrs. & left flowing to battery on 18/64 choke @ 250#.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

*Angela Lightner*

Date

07/31/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*Noted by R. M. ... KS*

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713-335-9808

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1750' FNL & 530' FWL  
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Southeast Lusk 34 Federal #2

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- 7-14-08 RU BOP, pump 10 bbls 3% KCL down tbg. TOH w/ 2-6' subs. 148 jts. 2 3/8" tbg. & pkr. THH w/ fishing tool & tag up @ 4852'. TOH w/ tbg. & fishing tool, no fish. THH w/ hydrostatic bailor, clean sand down to 4882'. TOH w/ bailor & tbg. plug. SI, SDFN
- 7-15-08 THH w/ bailor, cleaned down to 4900' & stacked out on fish. TOH w/ bailor, THH w/ overshot, TOH w/ overshot, no fish. THH w/ 1- 10 x 2 3/8" sub, 1- 4' perforated. sub, seating nipple, 6- jts. 2 3/8" J-55 tbg., 2 3/8" x 4 1/2" TAC, 147 jts. tbg., SI BOP & tbg. SDFN
- 7-16-08 Set TAC w/ 15 pts., flanged up wellhead, THH w/ 1 1/2" frac pump w/ a 10' gas anchor O/E, RHBO tool, 143- 7/8" KD rods, 46- 7/8" KD rods w/ guides, 24' polish rod w/ 18' polish liner. Rods stacked out to high, tbg. pressured up & held, rods seated too high. SI, SDFN
- 7-17-08 Unflange wellhead, back off on polish rods, THH w/ 6 jts. tbg. to tag up at 4900', set TAC w/ 15 pts. & flanged up wellhead. THH w/ 7 rods, screwed onto rods & TOH to where rods were screwed on. THH w/ 6 rods or a total of 189 rods.- (143 without guides & 46 w/ guides) spaced out w/ 8' pony & stacked out. Get pump jack set.
- 7-19-08 Start sending down sales line.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Angela Lightner angela@rkford.com

Title Consultant 432-682-0440 office

Signature

Date

08/08/2008

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(Instructions on page 2)

Angela Lightner  
08-08-2008

EDGE PETROLEUM CORPORATION WELL COMPLETION SUMMARY						
LCASE WELL AREA FIELD	SE LUSK 34 FED No 2 LEA CO., NM SOUTH LUSK	SURF LOC HML X Y	NW SECTION 34, T18S, R32E 838' East of surface location	CNGR RIG CLEV KB	Ryan Price Permian Rig #1 3558' 3576'	Last Update 7/30/2009
SANDS/ MARKERS	DEPTH		CASING PROFILE	HOLE SIZE	CASING DETAILS	DESCRIPTION
	TVD	MD				
	40'	40'		PRESET	20" Conductor	
	850'	880'		17 1/2"	13 7/8", 54.5 ppi J 55, STC 0-800'	
Yates	2690	2694'		12 1/4"	10 3/4", 45 lb joint J 55, STC 0-900'	End Detail 18' Polys Rod Layer 24' Polys Rod 46 7/8" x 10 rods w/ paraffin scraper 143 7/8" KO rods RHP's (not) 1-1/2' Frac Pump w/ 10 gas anchor
Jordan	1930	1950'		9 1/2"	7 5/8", 24 lb joint J 55, STC 0-1200'	Tubing Detail KB Connection 17 1/2" x 2 1/8" P-110 11-4603-00 TAC 8 lbs 2-7/8" P-110 11-4603-00 S-4 Perforated Sub Sub
	4270'	4270'				
Donner Canyon, 11 1/2"				Tubing Anchor	4605'	
Donner Canyon	4280'	4280'		4 7/8" 4 600	1200' x 1 1/2" 11-4603-00	Perf Cherry Canyon 4 600-4605 w/ 4 SPF. 11-4603-00
				1 600-4 600	1200' x 1 1/2" 11-4603-00	27 500 lb 20-40 Jordan Perf 4 780-800 w/ 4 SPF. 11-4603-00
				4052'	Seating Nipple	SPF. 11-4603-00
				RBP set @ 4,003'		
Donner Canyon	1 804	1 824'				
Donner Canyon	0 500	0 500		6 600-6 600	1200' x 1 1/2" 11-4603-00	Perf Brushy Canyon w/ 4 500-6000 w/ 1200 gal 7 5% NE 11
Donner Canyon	6 924	6 934'		6 924 6 934	1200' x 1 1/2" 11-4603-00	Perf Brushy Canyon with 4 SPF. 11-4603-00 w/ 4000 gal 15% HCL. 160 balls. 11-4603-00 w/ 20' 40' resin coated sand (RTT)
Donner Canyon	7 200	7 200		7 200-7 200	1200' x 1 1/2" 11-4603-00	Perf Lower Brushy Canyon with 4 SPF. 11-4603-00
Donner Canyon	7 400	7 400		7 400-7 400	1200' x 1 1/2" 11-4603-00	15% acid ball out job with 220 balls (1 1/2 SC. 7/8")
Donner Canyon	7 600	7 600		7 600-7 600	1200' x 1 1/2" 11-4603-00	Fract w/ 20' 40' Ottawa. 11-4603-00
Donner Canyon	7 800	7 800		7 800-7 800	1200' x 1 1/2" 11-4603-00	Perf Bone Springs with 4 SPF. 11-4603-00 w/ 4000 gal 15% HCL. 160 balls. 11-4603-00 w/ 20' 40' resin coated sand (RTT)
Donner Canyon	7 800	7 800		7 800-7 800	1200' x 1 1/2" 11-4603-00	Fract w/ 20' 40' Ottawa. 11-4603-00