

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NM99048																			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name																			
2 Name of Operator <b>CAZA OPERATING, LLC</b>		7 Unit or CA Agreement Name and No																			
3 Address <b>200 N. LORAIN, SUITE 1550, MIDLAND, TX 79701</b>		8 Lease Name and Well No <b>MUD SLIDE SLIM 15 FD #1</b>																			
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>1980 FNL &amp; 1980 FWL</b> At top prod interval reported below <b>1980 FNL &amp; 1980 FWL</b> At total depth <b>1980 FNL &amp; 1980 FWL</b>		9 AFI Well No <b>30 025 38469</b>																			
10 Field and Pool, or Exploratory <b>LAGUNA VALLEY MORROW</b>		11 Sec, T, R, M, on Block and Survey or Area <b>SEC 15, T20S, R34E</b>																			
12 County or Parish <b>LEA</b>		13 State <b>NM</b>																			
14 Date Spudded <b>12/22/2008</b>		15 Date T.D. Reached <b>03/01/2008</b>																			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* <b>DF 19, RKB 20, GL 3642</b>																			
18. Total Depth MD <b>13,514</b> TVD <b>13,514</b>		19 Plug Back T.D.: MD <b>13,463 FC</b> TVD <b>13,463 FC</b>																			
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR DNL, GR DLL,</b>																			
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No of Sk. & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled			
24		20 X24		122		GL		60		NA		1.4YDS MIX		NA		SURF		NA			
17.5		13.325 J		54.5		21		1621		NA		1205 SKS C		401		SURF		NA			
12.25		9.625		40		20		5525		3546		1875 SKS C		659		SURF		NA			
8.5/7.875		5.5 L&P		20/17#		19		13514		8512		1600 SKS H		336		8512 stg tool		NA			
												1200 SKS C		323		2955 CBL		NA			
24 Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2.375		12,997 MD		12,987 MD		5.5															
25. Producing Intervals		Formation		Top		Bottom		26. Perforation Record		Perforated Interval		Size		No Holes		Perf. Status					
A) Morrow		12,590		13,514		13,385 - 13,395 MD		.38		40		Open - Producing									
B) Morrow		12,590		13,514		13239-238, 13198-190,		.38		53		Open - Producing									
C)						13152-146, 13131-126,															
D)						13056-47															
27 Acid, Fracture, Treatment, Cement Squeeze, etc		Depth Interval		Amount and Type of Material																	
13,385 - 13,395		Acid 2000 gals. Frac - 39,858 gals 40 lb Linear Gel fluid w/ 182 tons CO2 - propped w/ 32,245 lbs 20/40 bauxite																			
13,047 - 13,239		Acid 2000 gals. Frac - 45,864 gals 40 lb Linear Gel Fluid w/ 312 tons CO2- propped w/ 70,080 lbs 20/40 bauxite																			
28 Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
06/03/2008		06/16/2008		24		→		Trace		314 MCF		.5 BW		55		.83		Flowing on Plunger Lift System			
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status					
Open		SI F 650		860		→		Trace		314 MCF		.5 BW		N/A		Producing to sales					
28a Production - Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
								→													
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status					
		SI				→															

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
AUG 11 2008  
JERRY FANT  
PETROLEUM GEOLOGIST

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates Delaware Bone Spring 1st Bone Spring Sand 2nd Bone Spring Sand 3rd Bone Spring Sand Wolfcamp Shale Strawn Atoka Clastics Morrow Lime Morrow Clastics Middle Morrow Lower Morrow TD	3332 + 330 ss 5436 - 1775 ss 8330 - 4669 ss 9485 - 5824 ss 9945 - 6284 ss 10700 - 7039 ss 11035 - 7374 ss 12120 - 8459 ss 12480 - 8819 ss 12590 - 8929 ss 12915 - 9254 ss 13045 - 9384 ss 13245 - 9584 ss 13514 ft

32. Additional remarks (include plugging procedure):

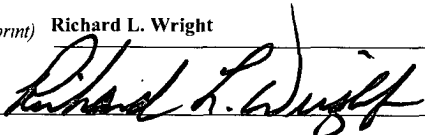
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Richard L. Wright**Title **Operations Manager**

Signature


Date **06/06/2008**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.