

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		RECEIVED HOBBS OGD		WELL API NO. 30-025-38663	
		5. Indicate Type of Lease STATE ☐ FEE ☒		State Oil & Gas Lease No. N/A	
WELL COMPLETION AND PRODUCTION REPORT AND LOG				7. Lease Name or Unit Agreement Name Hester 12	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER				8. Well No. 11	
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER					
2. Name of Operator Apache Corporation				9. Pool name or Wildcat House; Blinbry, S/House; Tubb	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				33225	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 04/25/2008	11. Date T.D. Reached 05/04/2008	12. Date Compl. (Ready to Prod.) 06/30/2008	13. Elevations (DF& RKB, RT, GR, etc.) 3573'	14. Elev. Casinghead	
15. Total Depth 7285'	16. Plug Back T.D. 6950' RBP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6065-6416' (House; Blinbry S) / 6563-6825' (House; Tubb)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SGR, DLL-MG, Comp Neut Photo Den, CSITT				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1625'	12-1/4"	750 sx / circ	
5-1/2"	17#	7278'	7-7/8"	1535 sx / TOC 790' CBL	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
26. Perforation record (interval, size, and number) Drinkard: 6991-7073' (2 JSPF, 40 holes) RBP @ 6950' Tubb: 6563-6825' (2 JSPF, 54 holes) Blinbry: 6065-6416' (2 JSPF, 54 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6991-7073' 2Kgal 15%HCl, 28Kgal SS-35 + 23K# 20/40 6563-6825 2Kgal 15%HCl, 39Kgal SS-25 + 82K# 20/40 6065-6416 2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40		
28. PRODUCTION					
Date First Production 06/30/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/10/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 385
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 91
					Gas - Oil Ratio 20,263
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments C-102's, C-103's, C-104's (Logs mailed 5/29/2008)					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com				Date 07/15/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2921'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3711'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4315'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5620'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6057'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6555'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6881'	T. Bone Springs	T. Entrada	T.
T. Abo 7106'	T. Rustler 1592'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology