

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-38903

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5837

7. Lease Name or Unit Agreement Name

Osudo 9 St Com

8. Well Number

2

9. OGRID Number

14744

10. Pool name or Wildcat

Osudo Morrow 82120

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270 Hobbs, NM 88241

4. Well Location

Unit Letter C: 660 feet from the N line and 1980 feet from the W lineSection 9 Township 21S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3623' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TD and TOC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/25/08 TD'ed 8 3/4" hole @ 11950'. Ran 11950' 4 1/2" 11.6# HCP110 LT&C csg. Cemented with 1100 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5#/g w/2.09 yd. Tail with 525 sks Class H with additives. Mixed @ 15.1#/g w/1.28 yd. Plug down at 2:00 pm 07/26/08. Slow rate lift pressure @ 2390# @ 3 BPM. At 2:00 pm on 07/26/08, tested csg to 3040# for 30 mins. Set wellhead slips w/85k. Test tbq spool pack off to 2000#.

07/27/08...Released rig at 11:00 am 07/27/08.

08/07/08...Ran Cased hole, CNL, Sonic, GR, CCL & CBL. Found TOC @ 4910'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 08/11/08

Type or print name Jackie Lathan

E-mail address: jlathan@mewbourne.com

Telephone No. 575-393-5905

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

AUG 20 2008