

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)										5. Lease Name or Unit Agreement Name H P SAUNDERS		6. Well Number. 1							
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC #HOB-0247																			
8 Name of Operator CHEVRON U S A. INC						9 OGRID 4323													
10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11 Pool name or Wildcat BLINEBRY OIL & GAS/TUBB OIL & GAS/ BRUNSON DRINKARD-ABO SOUTH													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	O	6	22-S	38-E		330	SOUTH	2308	EAST	LEA									
BH:																			
13 Date Spudded 06-25-08	14 Date T.D Reached	15. Date Rig Released 07-23-08		16 Date Completed (Ready to Produce) 07-16-08			17 Elevations (DF and RKB, RT, GR, etc) 3345' GL												
18 Total Measured Depth of Well 7158'		19 Plug Back Measured Depth 7155'		20 Was Directional Survey Made? NO			21 Type Electric and Other Logs Run CBP,GR/CCL. PRISM												
22 Producing Interval(s), of this completion - Top, Bottom, Name 5700-5870 BLINEBRY, 6295-6460 TUBB, 6500-7145 DRINKARD																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
NO CHANGE																			
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET										
						2 7/8"	5594'												
26 Perforation record (interval, size, and number) 5865-70, 5850-60, 5832-40, 5812-22, 5774-80, 5760-68, 5749-55 BLNB 6455-60, 6440-50, 6420-30, 6400-10, 6375-85, 6335-6340, 6375-6385, 6335-40, 6315-25, 6295-6305 TUBB 6500-7145 DRINKARD						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6500-7145</td> <td>FRAC W/30,000 GALS YF125FT</td> </tr> <tr> <td>6295-6460</td> <td>FRAC W/30,000 GALS WF125FT</td> </tr> <tr> <td>5700-5870</td> <td>FRAC W/36,000 GALS YF125FT</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6500-7145	FRAC W/30,000 GALS YF125FT	6295-6460	FRAC W/30,000 GALS WF125FT	5700-5870	FRAC W/36,000 GALS YF125FT
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28 PRODUCTION																			
Date First Production 08-10-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (INSERT)					Well Status (Prod or Shut-in) PROD												
Date of Test 08-10-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 71	Water - Bbl. 122	Gas - Oil Ratio 1092												
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30 Test Witnessed By												
31 List Attachments																			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Denise Pinkerton</i>			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST						Date 08-13-08										
E-mail Address leakejd@chevron.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology