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Vivian #10

Brunson; Drinkard-Abo

T22S, R38E, Section 30, Unit B

Job: Squeeze Paddock & Complete Drinkard

WBS #: <u>UWDPS-R8179- EXP & CAP</u>

Procedure:

- 1. This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 6/27/2008. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.
- 2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and open valve at header. Document this process in the morning report.
- 3. MI & RU workover unit. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. POH & LD rods. Remove WH. Install BOP's and test as required. POH and LD 2-3/8" tbg.
- 4. PU and GIH with 6-1/8" MT bit on 2-7/8" WS to PBTD 6290'. POOH WS LD bit.
- 5. Set packer @ 5025' and establish injection rate. Send Injection rate to Schlumberger and Engineering for cement volume calculation/recommendation. POOH with pkr.
- 6. RIH w/cement retainer on 2-7/8" WS set @ 5025'. Prep for cement squeeze.
- 7. MIRU DS. Squeeze Paddock perforations (5125-5149' 4 JHPF) as rate and pressure information dictates & DS recommendation. RD DS. Reverse out after stinging out of CR. TOH w/2-7/8" WS & WOC.

Note: Cement volume will be calculated from step #5.

- 8. RIH with 6-1/8" MT bit. MIRU air unit. Drill out cement retainer and continue drilling through squeezed perfs. Test backside to 350# once squeeze perfs are drilled out. Drill out CIBP @ 6290' and circulate hole clean to 6519'. POOH with 2-7/8" WS and LD bit.
- 9. MI&RU WL. GIH and conduct GR/Compensated Neutron/CCL log from 6512' up to 3000'. POH. Note: Fax log to Adam English (687-7558) for correlation and perf verification. GIH and conduct GR/CBL/CCL from 6512' up to 100' above top of cement. Run log with 500 psi on casing. POOH. Inspect logs for good cement bond from approximately 6512' up to 6312'.

If bond does not appear to be good across proposed completion interval, discuss with Engineering before proceeding.

10. GIH w/3-1/8" slick casing guns and perforate the following intervals with 4 JSPF at 120 degree phasing using 23 gram premium charges:

Тор	Bottom	Net	total holes		
6509	6512	3	12		
6484	6488	4	16		
6478	6482	4	16		
6463	6473	10	40		
6448	6459	11	44		
6436	6442	6	24		
6421	6431	10	40		
6414	6416	2	8		
6380	6384	4	16		
6363	6369	6	24		
6347	6358	11	44		
6329	6339	10	40		
6312	6319	7	28		
	Total:	88	352		

Note: Tie into Welex Compensated Density/Neutron Log Dated 5/2/1976

- 11. RD & RL WL unit. RIH w/ treating pkr w/2.25"F profile nipple on 2-7/8" WS, testing tbg to 7000 psi.
- 12. MIRU DS acid truck. Attempt to pump into perfs (6312'-6512'). Pump **4,400 gals** 20% NEFE anti-sludge HCl acid at a rate of **3-5 BPM** and a maximum surface pressure of **6,000 psi** dropping a total of 530, 1.3 SG balls evenly distributed. Displace with 8.6# BW. Record ISIP 5, 10, & 15 minute.

* Acid system to contain:	2 GPT A264 8 GPT L63 3 PPT A179	Corrosion Inhibitor Iron Control Agents Iron Control Aid		
	20 GPT U66 2 GPT W53	Mutual Solvent Non-Emulsifier		

- 13. RD DS acid truck. RU swab and swab well recording rates, volumes, pressures, and fluid levels. Report to Engineering.
- 14. Release pkr and POOH w/pkr. LD pkr.

- 15. PU and GIH w/7" Arrow-Set 10k pkr & On-Off tool w/ 2.25" "F" profile and 197 jts of 3-1/2" EUE 8R L-80 work string, testing to 8500 psi. Set pkr at approximately 6210'. Install frac head. Pressure annulus to 500 psi to test csg and pkr. Leave pressure on csg during frac job to aid in observing communication.
- 16. MIRU DS & Rita Dickey (432-553-2526). Frac Drinkard perfs down 3-1/2" tbg at 30 BPM with 30,000 gals YF125FT and 60,000# 20/40 SuperLC Resin Coated Sand w/a max pressure of 8,000 **psi.** Pump job as follows:

Pump 1,000 galsWF125 @ 20 BPM

Pump 11,000 gals YF125ST Pad @ 30 BPM

Pump 2,500 gals YF125ST containing 1 PPG 20/40 SuperLC @ 30 BPM

Pump 3,000 gals YF125ST containing 2 PPG 20/40 SuperLC @ 30 BPM

Pump 3,500 gals YF125ST containing 3 PPG 20/40 SuperLC @ 30 BPM

Pump 4,000 gals YF125ST containing 4 PPG 20/40 SuperLC @ 30 BPM

Pump 5,000 gals YF125ST containing 5 PPG 20/40 SuperLC @ 30 BPM

Flush to 6286' with 1418 gals WF125. **Do not overflush**. Shut well in. Record ISIP, 5, 10, & 15 minute SI tbg pressures. RD & release DS Services and Tracer Tech. Leave well SI overnight.

- 17. Open well. Bleed pressure from well, if any. Release pkr. POH LD 3 ½" work string, on-off tool, and pkr.
- 18. PU and GIH with 6-1/8" MT bit on 2 7/8" Class "A" tubing to approximately 6520'. If fill is tagged above 6520', cleanout to 6520' using 8.6# PPG cut brine water using air unit if necessary. POOH with 2 7/8" tbg and bit. LD bit.
- 19. PU & GIH with 7" pkr on 2 7/8" tbg string to 6220'. Set pkr at 6220'. Open well. GIH and swab well until there is no sand inflow
- 20. Release pkr. POOH 2-7/8" tbg and pkr.
- 21. RIH w/ 2-7/8" production tubing and hang off per ALS recommendation. NDBOP. NUWH. RIH w/ rods and pump per ALS.
- 22. RD Key PU & RU. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

Engineer – Lonnie Grohman 432-687-7420 Office 432-238-9233 Cell

Location:

T22S, R38E, Sec 30, 800' FNL & 2250' FEL

Unit Letter:

Field: County: Paddock Lea

State: Area:

Elevations:

NM Hobbs Vivian #10

Well Info:

Spud Date: 3/31/1976 30-025-25257

API: Cost Center:

WBS#: RefNO: Lease:

UCU862300 EO9346

FEE

Current

Wellbore Diagram

Surface Casing

Size: 9-5/8" 36# K55 Set: @ 1194'

With: 350 sks Hole Size: 12-1/4"
Circ: Yes

TOC @ Surface

DF: KB: 3362' GL: This welling digital is been red for the fire of Insuellate Halfell Etage lating and har reecentifornation te training the light could be and configuration and entire the light could be said the configuration and an arrangement of the configuration and an arrangement of the configuration and the configuration configuration and equipment that could be high the found in the Middle difference he had be seen the hole with the computer databases as is in the hole with the below. computer database sadine upide bite in the computer database sating the hole with the computer of the convenience of the conven nukuowu issue, DV Tool @ 2808'

CIBP @ 6290' w/30' cmt

CIBP @ 6549' w/30' cmt

CIBP @ 7310' w/24' cmt

Baker Model D pkr w/sn & 2-3/8" sub @ 7340'

Updated: 27-Jun-08 By: LGEK PBTD: 6260' TD: 7588'

Perfs: 5125-5149' Zone: Paddock Status: Open

Perfs: 6310-6476' Zone: Drinkard Status: Sqzd

Perfs: 6569-7245' Zone: Abo

Status:

Open-below CIBP

Perfs: 7329-7398' Zone: Granite Wash Status: Open-below CIBP

Production Casing Size: 7" 23# N80 & K55 Set @: 7588'

With: 2175 sks Hole Size: 8-3/4" TOC: Surface

District I .

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

<u>District IV</u> 1220 S. St. Francis	Dr., Santa F	e, NM 87505			Santa Fe, NI	M 87505		☐ AMI	ENDED REPORT	
	API Number		ELL LO	OCATIO1 2 Pool Code -19190		EAGE DEDIC	³ Pool Na	me O1	South	
4 Property of			S Property Name VIVIAN					Well Number 10		
⁷ OGRID No. 4323					⁸ Operator N CHEVRON U.S				⁹ Elevation 3362' GL	
					¹⁰ Surface l	Location				
UL or lot no. B	Section Township 30 22-S			Lot Idn	Feet from the 800	North/South line NORTH	Feet from the 2250	East/West line EAST	County LEA	
						Different Fron	. 10			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre 40	s ¹³ Joint o	r Infill 14 C	 Consolidation	Code 15 Or	der No.					
No allowable division.	will be ass	igned to th	is comple	tion until al	ll interests have	been consolidated	or a non-standaı	rd unit has been a	pproved by the	
16				# 60/	10	2250°	I hereby certifictor the best of nowns a working the proposed by location pursuanterest, or to to corder heretofor Signature DENISE PIN Printed Name	ny knowledge and belief, and g interest or unleased minera softom hole location or has a ant to a contract with an own a voluntary pooling agreement e enterod by the division which was a contract with an own the division which will be a contract with an own to be a contract with a contract with an own to be a contract with a contract with an own to be a contract with a cont	ned herem is true and complete that this organization either all interest in the land including right to drill this well at this eer of such a mineral or working at or a compulsory pooling 08-04-2008 Date RY SPECIALIST	
							I hereby ce plat was pe made by m same is tru Date of Surv	VEYOR CER' ertify that the well loc lotted from field notes we or under my superv we and correct to the b wey d Seal of Professional Su	ation shown on this s of actual surveys ession, and that the best of my belief	

Certificate Number