

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-31830

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☒ Casing repair

2. Name of Operator

Energen Resources Corporation

8. Well No.

5

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

9. Pool name or Wildcat

Lovington; Strawn, West

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line

Section 1

Township 16S

Range 36E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

11,780'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,474' - 11,514' Strawn

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	4#	407'	17 1/2"	440sx Class C	
8-5/8"	32#	4738'	8 5/8"	550 sx C, 200 sx 35/65 POZ	
5-1/2"	17#	11,793'	7 7/8"	775sx	6920.32'
5 1/2"	17#	6,920'	2 7/8"	695 sx 50/50 Poz H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,592.25'	11,561'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,471' - 11,514' - 80 holes @ 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,474-11514	Acidize w/5000 gals 15% Hcl acid
	w/100 ball sealers

28. PRODUCTION

Date First Production 1-14-08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in)
Date of Test 2-6-08	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Prod'n For Test Period	57	135
Oil - Bbl.	Gas - MCF	Water - Bbl.
		44.6
Oil - Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carolyn Larson

Printed Name

Carolyn Larson

Title Regulatory Analyst Date 5-21-08