

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico

Department of Energy, Minerals, and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

JUL 30 2008 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OIL

WELL API NO.

30-025-35524

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TOMCAT 15 FEDERAL

8. Well Number

3

9. OGRID Number

6137

10. Pool name or Wildcat

SWD DELWARE CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other -Convert to SWD

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter D : 660' feet from the NORTH line and 660' feet from the WEST line
Section 15 Township 23S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3709' KB; 3697' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER ☒ Convert to SWD, Admin. Order SWD-1120

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/29/08: MIRU. Set CIBP @ 6740'. Dumped 35' cement on top.
- Set CIBP @ 6177'. Dumped 35' cement on top. PBD @ 6142'.
- Perforated Delaware Cherry Canyon zone 2 spf, 120° phase at 5786'-5800'; 5852'-5878'; 5908'-5942'
- Acidized 5786'-5942' w/4700 gals 7-1/2% HCl. Swab test no oil.
- Fraced 5786'-5942' w/125,747# 16/30 sand w/72,744 gals frac fluid.
- TIH w/2-3/8" IPC tubing & arrowset packer. Set packer @ 5734'. Released on/off tool, displaced hole w/packer fluid.
- Conducted MIT @ 520 psi for 30 minutes on 6/9/08. MIT chart attached.
- 6/11/08: Rig down. Wait on injection line installation.
- 7/23/08--Trucked in and established injection at 75 BWPD at 75 PSI. Continue injection line installation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 7/28/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615

For State Use Only

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

2A Diamond Bone Spring

DATE AUG 01 2008

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOMCAT 15 FEDERAL #3		Field: DIAMOND TAIL	
Location: 660' FNL & 660' FWL; SEC 15-T23S-R32E		County: LEA	State: NM
Elevation: 3709' KB; 3697' GL		Spud Date: 7/11/01	Compl Date: 8/10/01
API#: 30-025-35524	Prepared by: Ronnie Slack	Date: 7/21/08	Rev:

**CURRENT SCHEMAT
DELAWARE CHERRY CANYON SWD**

17-1/2" hole
13-3/8", 48#, H40, STC, @ 670'
Cmt'd w/560 Sx to surface

Formation Tops

Rustler	1181'
Delaware/Lamar	4854'
Bell Canyon	4909'
Cherry Canyon	5770'
Brushy Canyon	6995'

TOC @ 4342' (CBL)

11" Hole
8-5/8", 32#, S80 & J55, STC, @ 4,780'
Cmt'd w/1300 Sx to surface

181 Jts- 2-3/8" IPC Injection tubing

T2 On/Off tool
Arrowset Injection Packer @ 5734'

SWD PERFORATIONS

DELAWARE CHERRY CANYON (6/2/08)

5786' - 5800' 2 spf, 120°

5852' - 5878' 2 spf, 120°

5908' - 5942' 2 spf, 120°

6/3/08 acidized 5786-5942 w/4700 gals 7 5% HCl

6/5/08 fraced 5786-5942 w/125,747# 16/30

35' cement (6/2/08)
CIBP @ 6177' (6/2/08)

DELAWARE CHERRY CANYON

6,764' - 6,772' (12/14/01)

12/14/01 acidized 6764-6772 w/1000 gals

35' cement (6/2/08)
CIBP @ 6740' (6/2/08)

DELAWARE BRUSHY CANYON

7,457' - 7,467' (8/3/01)

8/4/01 acidized 7457-7467 w/1000 gals & fraced w/26K#

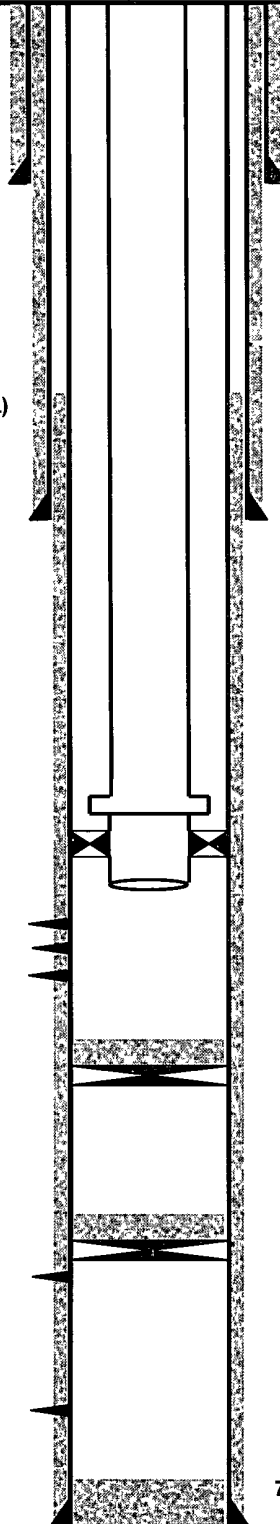
7-7/8" Hole

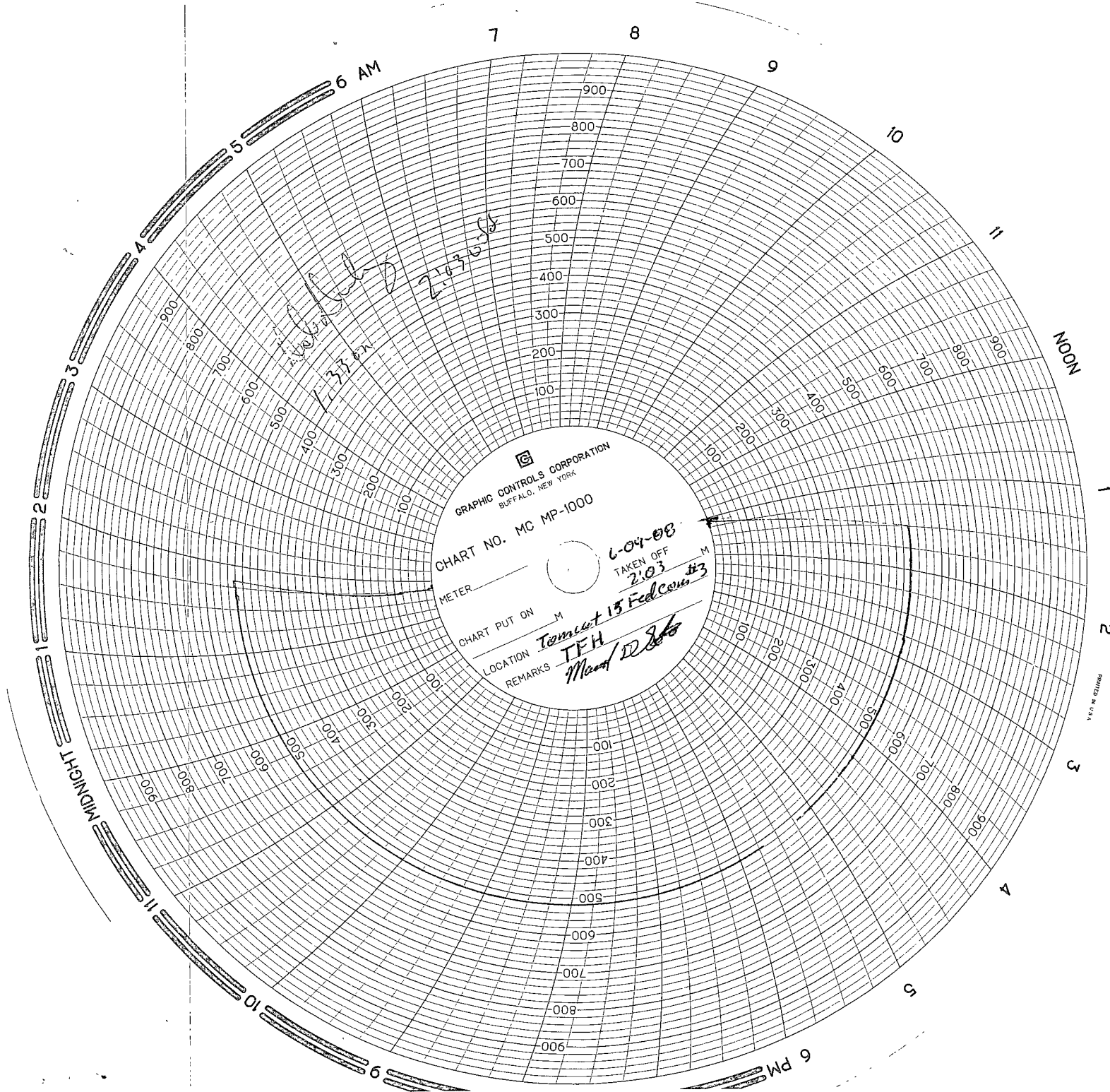
5-1/2", 17#, J55, @ 7,600'

Cmt'd w/600 Sx TOC @ 4342' (CBL)

7,546' PBTD

7,600' TD





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

LOCATION

REMARKS

6-04-08

TAKEN OFF
2:03

Tement 15 Fed Court #3

TFH
Maud D 2/6

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