District	•.			i.	ł		<b>C</b> • • •							$\mathcal{M}^{-}$	
1625 N. Fr¢n	ch Dr., Ho	bbs, NM	8822			der der	State (			xico ral Reso				Form C-101	
<u>District II</u> 1301 W. Grai	nd Avenue	, Artesia	, NM	3825 UR		EL	f J	us and	Ivatur	ai Kest	ources			May 27, 2004	
<u>District III</u> 1000 Rio Bra	zos Road	Aztec N	INA 87	7410						ivision		Subi	mit to approp	oriate District Office	
District IV				AUG 1	2002	1	220 So							MENDED REPORT	
1220 S. St. F					Cr	1n	Santa	Fe, N	M 87:	505					
APPI	JCAT	ION F	<b>POF</b>	REFRAIL		RUA	RE-J	ENTE	ER, D	EEPE	N, PLUGB	ACK	K, OR AD	D A ZONE	
				<sup>1</sup> Operator Name Yates Petroleum								² C	GRID Numbe	r	
				105 South Fo								····· · ·	025575 API Number		
3 Prope	rty Code			Artesia, New M	exico 882		D	N			30.	0	25 -:	39083	
-	33254			<sup>°</sup> Propert Reba Sta				•				° Well No			
				roposed Pool 1							10 Pro	oposed	2 Pool 2		
	· · · · · · · · · · · · · · · · · · ·	Four	Lake	s; Mississippiai	n (Gas)	7~	/				· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Center				<u> </u>		urface			·		<del></del>			
B	Section 32	Townsl 11S		Range 35E	Lot	ldn	Feet from 760			South line Orth	Feet from the 1925'	Ea	ast/West line East	County Lea	
		L		<sup>8</sup> Propos	sed Bott	om Ho	le Locat	ion If T	Differer	nt From S	Surface	_ <u>L</u>			
UL or lot no.	Section	Townsh	пр	Range	Lot		Feet from	T		outh line	Feet from the	Ea	ast/West line	County	
[]		l			1	Idition	nal We		maati					-	
	Гуре Code			<sup>12</sup> Well Type Cod			<sup>13</sup> Cable/		man		Lease Type Code		<sup>15</sup> Groun	nd Level Elevation	
-	New Well <sup>16</sup> Multiple N		Gas				19	Formation			State		4159'		
	-			<sup>17</sup> Proposed Dept 12800'	נ						<sup>19</sup> Contractor t Determined		20	<sup>20</sup> Spud Date ASAP	
Depth to Grou	ndwater ss than 50'				Distanc		earest fresh More thar		vell		Distance fro		rest surface wa		
	er: Synthet	ic XX 1	2 mil	s thick Clay	Pit Vo		24,000 b			Drilling N		Mo	ore than 1000'		
Close	d-Loop Sys	tem 🔲										Diesel/(	Oil-based	Gas/Air	
				21	Propos	ed Ca	sing ar	nd Cer	nent I	Prograr	n				
Hole Si	ze		Casir	ng Size		g weight/			etting De		Sacks of C	ement		Estimated TOC	
17.5	17.5		13.375			48		400		4		00		0	
12.2	12.25		9.625		40			420			1500			0	
8.75		5.5		.5	17			12800		) 1		650		3700	
-															
<sup>22</sup> Describe th	e proposed	program	n lft	his application is	to DEEF	'EN or P	LUG BAC	CK, give	the data	on the pro	L esent productive 2	zone an	nd proposed ne	ew productive	
Yates Petrol	eum Cor	poration	n pro	program, if any	and test	tional sr	ieets if ne	cessary.	lintor	andiata f	A		. 1		
will be run a	nd cemer	nted, w	ill pe	erforate and st	imulate	ntermed	liate cas	sing wil	I be set	t/cement	circulated. If a	comm	ercial, prod	uction casing	
MUD PRO	GRAM:	$0-400^{\circ}$	ŕFW	/Spud Mud; 4 arch 4%KCL	00'-209	0' FW	; 2090'-4	4200' I	Red Be	d Mud/(	Dil; 4200'-765	0' Cut	t Brine; 100	00'-10600'	
BOPE PRO	GRAM:	a 500	0# B	OPE will be a	nstalled	on the	0 625"	oo dina .		1. E E	c .				
Sources at 1	acortu	oicum	$\cup 010$	юганон пауел	elaved i	ntorma	ition to r	me that	thoub	aliana th			gh H2S fou	nd from the	
plan per Rul	e 118.	11001001	pia	i Lunestone R	nnanoi.	meett	ne OCD	's mm	unum r	equirem	ents for the sul	bmissi	ion of a con	tingency	
<sup>43</sup> I hereby certil best of my know	ify that the	informat	tion g	nven above is tru her certify that	e and con	nplete to	the	<u></u>	(	OIL CO	DNSERVAT	FION	DIVISIO	N	
constructed ac	cording to	NMOC	:D gu	idelines 🗌, a g	eneral pe	rmit 🛛	, or	Approve						· · · ·	
an (attached)	Hternative	R R	pprov YY	ved plan ∐. ] Gua					/	A		<			
Printed name	Cliffon R 1	May		- ung						//	cany				
	itle Regulatory Agent							Title Approval Date Ex							
E-mail Address		cnm con	n					триота	Date	·····	E	xpirati	on Date	·	
Date: 5/9/08				Phone <sup>-</sup> (575) 7	18-1317						· · · · · · · · · · · · · · · · · · ·				
					· · · · · · · · · · · · · · · · · · ·				ns of App	proval Atta		1	Vana Di	A CONSTRAINTS	
PREVIOUS	LY APPR	OVED	C-1	102 Attached	1	ŕλf	いきたり	MAY	1,08	ľ	· Date Un	res Z less l	Drilling (	om Approval Jnderway	

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DISTRICT I 1855 N. Pres-b Br., Hobbs, MM 88240 DISTRICT II 811 South Pirst, Artesis, NM 86210 DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerale and Natural Resources Department 🛁 👘

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FUTUR L-100 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lesse - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

лн 1 30 - 029	Number	293		Pool Code 7053	/	<b>Pool Name</b> Four Lakes; Mississippian (Gas)						
Property C					Property Nam		o, 11001001	Vell N	umber			
33254 OGRID No.				REB	A STATE UNIT		2					
				·····	Operator Nam		Elevation					
025575				YATES	S PETROLEUM CO			4159				
		.l			Surface Loca	ation						
IL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
B	32	115	35E		760	NORTH	1925	EAST	LEA			
	J2	115		<u> </u>	1							
·		1	·····	Hole Lo	Feet from the	rent From Sur	face Feet from the	East/West line	Count			
L or lot No.	Section	Township	Range	Lot ian	Feet from the	North/South line	Feet Iron the	East/west libe	Count			
Dedicated Acres	Joint	or infill Co	nsolidation	Code Or	der No.	l		l	<u> </u>			
320 N/2												
	WADLE 1		DOLONED		COMPLETION I		POTO HAVE DI	ERN CONCOLID				
NO ALLO	WADLE I					INTIL ALL INTER APPROVED BY						
17	7	7	1 7		1/ /	/ /	OPERATO	OR CERTIFICAT	TION			
		/ /					/ / hereb	y certify the the in	formation			
		/ /			780'-		contained herei	n is true and compl				
				Y /		- 1925'	best of my know	viodge and belief.				
					/ /	/	$\neg \uparrow \uparrow \uparrow \uparrow \uparrow \uparrow$	NDW	7			
		/ /	' /	N.33*1	19'38.8" *25'39.4"	V0-6326	11 Lut	The K. M	14.			
				W.103	23 38.4		/ Signature		<u> </u>			
			$\overline{}$			/ / /	Clifton	R. Mav				
				$\wedge$		/ / /	Printed Name					
							Regulato	Regulatory Agent				
/ /					7-6303		April 21	2008				
							r	, 2008				
	' A						Date					
/ /							SURVEYO	OR CERTIFICAT	TON			
	, 1						I haveby certify	, that the well locate	ion shows			
								as platted from field				
							supervises, as	made by me er d that the same is	under m			
						<u>.</u>	correct to th	e best of my beliej				
								5/17/2004				
					ļ		Date Surveye	d				
		<u> </u>					- Signature & Professional	BEHERE L. JO				
							1 48	N M C	<b>`</b>			
				1			<u> </u>	HE WETCH	1			
	1				1		1 Cate	(nd)	"			
				ĺ				Kit Sm	б			
							Certificate	Hoschel L Jong	LS 364			
				1					1			
				· ·		•	GENERAL	STATING COMPANY	/			



Kill Line <sup>2\*</sup> mun. Check Valve sequence optional Kill Line Check Valve Sequence optional Check Valve Sequence optional

Typical 5,000 psi choke manifold assembly with at least these minimun features



BOP-4

Pipe Rams

Choke Line

Remotely operated value sequence optional