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OCD-HOBBS

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5 LEASE DESIGNATION AND SERIAL NO

NMNM0555568

AUG 12 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

8 FARM OR LEASE NAME

Curly Federal #2

36031

1 a Type of Well ☐ Gas Well ☐ Dry ☒ Other ☐ SWD
 b Type of Completion ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

Other

SWD

2 Name of Operator

Marbob Energy Corporation

14049

3 Address

PO Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-025-38442

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1650 FSL 330 FEL, Unit I Lat. Long.

At top prod Interval reported below

Same

At total depth

Same

14 Date Spudded

8/5/2007

15 Date T D Reached

8/29/2007

16 Date Completed

6/27/08

☐ D & A☐ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3930'

GR

KB

18 Total Depth

MD 9630'

TVD 9630'

19 Plug back T D

MD

9518'

TVD

9518'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	395'		475 sx		0	None
12 1/4"	9 5/8"	36#	0	2608'		1000 sx		0	None
7 7/8"	5 1/2"	17#	0	9597'		1200 sx		1500' TS	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8483'	8476'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Bone Spring	8572'	9509'	9144' - 9509'		52	Open
B) (Drilled out CIBP @ 9060')			9144' - 9266'		17	Open
C)						
D)						

27 Acid/Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9266' - 9509'	Acidz w/ 5000 gal NE Fe 20% HCl acid.
8572' - 9203'	Acidz w/ 5000 gal NE Fe 20% HCl acid.

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Well Status
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

Salt Water Disposal

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 9 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate ➡	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwr SI	Csg Press	24 Hr Rate ➡	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

30 Summary of Porous Zones (include Aquifers)

31 Formation (Log) Markers


[illegible]

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. Briggs Title Production Analyst
Signature  Date 8/1/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.