

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	3b Phone No (include area code) (575) 748-3303
2 Name of Operator Marbob Energy Corporation	
3a Address PO Box 227 Artesia, NM 88211-0227	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 1650 FSL 330 FEL, Sec. 34-T17S-R32E, Unit I	

5 Lease Serial No NMNM0555568
6 If Indian, Allottee, or Tribe Name
7 If Unit or CA Agreement Name and/or No
8 Well Name and No. Curly Federal #2
9 API Well No 30-025-38442
10 Field and Pool, or Exploratory Area Young; Bone Spring, North
11 County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection)

Converted to Salt Water Disposal well per Administrative Order SWD-1128.
(See completed procedure & chart attached)

* Conversion should have like approval from BLM

RECEIVED

AUG 12 2008

HOBBS OCD

14 I hereby certify that the foregoing is true and correct
Name (Printed/ Typed)

Signature Diana J. Briggs
Title Production Analyst
Date July 23, 2008

Production Analyst

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date AUG 9 2008

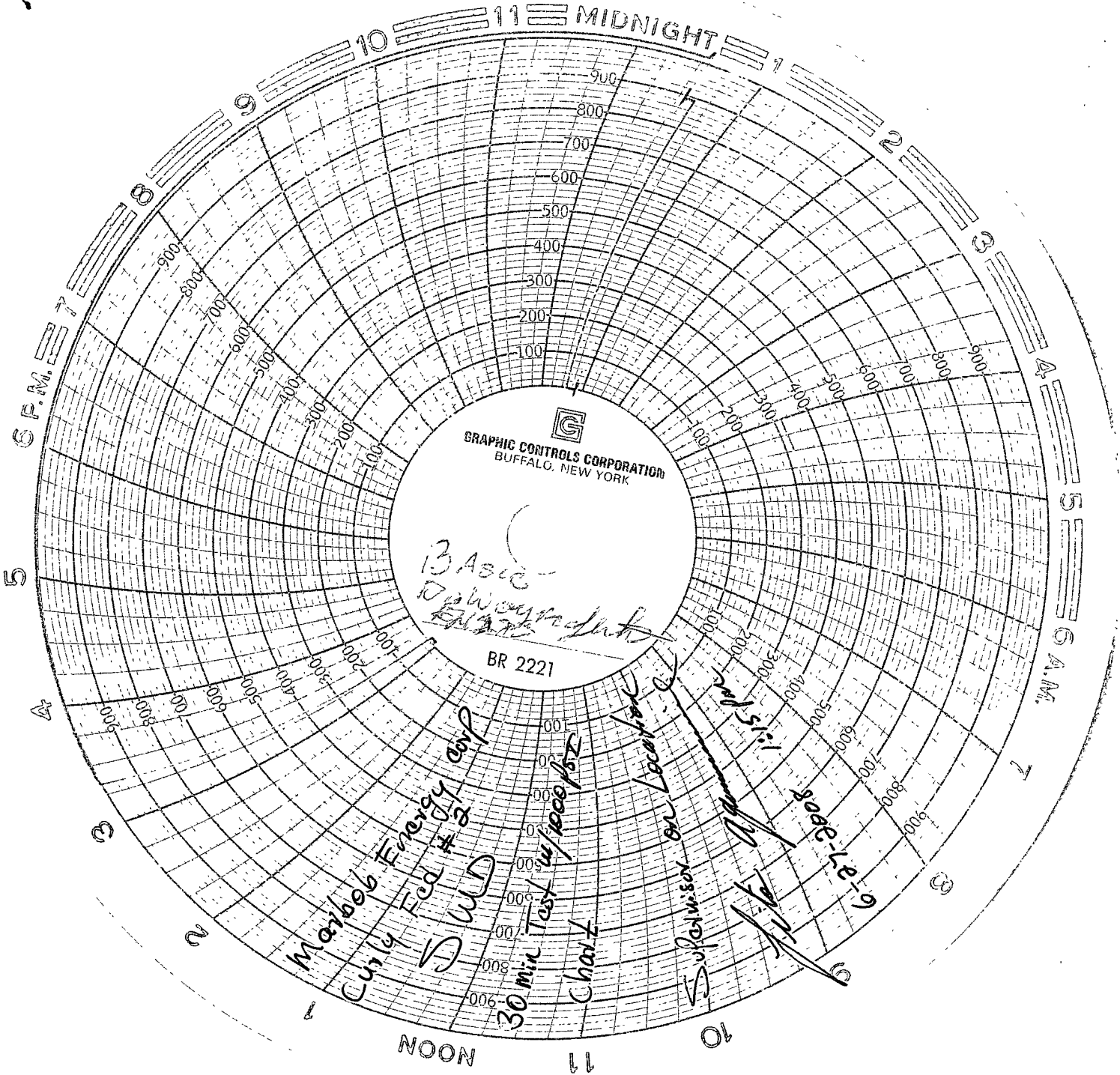
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



MARBOB ENERGY CORPORATON
CURLY FEDERAL #2 SWD
1650 FSL 330 FEL, SEC. 34-T17S-R32E, UNIT I
30-025-38442, YOUNG; BONE SPRING, NORTH
LEA COUNTY, NM

06/17/08 **CONVERT TO SWD-MIRU L&R WS UT #9 TO CONVERT WELL TO SWD IN BONE SPRING DOLO. UNSEAT PMP. LD 202 - 7/8" RECOND RODS. NU BOP. UNSEAT PKR. LD 121 JTS 2 3/8" TBG. SWI. SDFTD.**

06/18/08 7:00 AM, COOH W/2 3/8" TBG. LD PKR. RMVE 2 3/8" TBG. UNLOAD 2 7/8" L-80 WK STRG. RIH W/NEW 4 3/4" T-BIT (SN 16151207), 6 - 3 1/2" DCS ON WK STRG. TAG CIBP @9060'. RU ABC RENTAL PWR SWVL & RVRS UT. DO PLUG. CIH. TAG CBP @9144'. DRL F/1 HR - DIDN'T MAKE HOLE. 7:30 PM, PULL 1 JT TBG OOH. CIRC BTMS UP. SWI. SDFTD.

06/19/08 7:00 AM, CONT DRLG PLUG @9144' - COULDN'T MAKE HOLE. POOH W/TBG & DCS. LEAVE 3 CONES OF BIT IN HOLE RIH W/4 1/2" MAGNET & POOH W/HANDFUL OF SMASHED METAL. RIH W/NEW 4 3/4" T-BIT (SN572024) & TAG @9144'. RU ABC RVRS UT & SWVL. DO PLUG W/O CIRC. PUSH TO BTM @9518'. ATTEMPT TO CIRC HOLE W/O SUCCESS. PULL 160 JTS OOH. 9:30 PM, SWI. SDFTD.

06/20/08 7:00 AM, COOH W/TBG. LD DCS & BIT. W/O HS W/L EQUIP. 1:30 PM, RU HWS. RIH W/CSG GUN. TAG @9479' FS. PBTD @9518'. POOH W/GUN. RD W/L EQUIP. WILL RUN BULLDOG BAILER TO CLN BTM OUT ON MONDAY 06/23/08. SWI. SDFTWE.

06/23/08 7:00 AM, NO TBG OR CSG PRESS. W/O ABC RENTAL BULLDOG BAILER UNTIL 8:00 AM. RIH W/4 3/4" T-BIT & 3.5" BULLDOG BAILER ON 2 7/8" WK STRG TBG. TAG @9480' & CLN DWN TO 9516'. POOH W/TBG & BAILER. EMPTY CAVITY & W/O HWS. 2:30 PM, RU HWS. RIH W/4" CSG GUN. TAG @9516' FS. SHOOT @9509' UP TO 9144', TTL 52 SHOTS ALL FIRED IN 4 RUNS. RIH & RE-PERF @9266' UP TO 9144' (17 SHOTS) F/ TTL 117 SHOTS. RD HWS. SWI. SDFTD.

06/24/08 7:00 AM, RIH W/5.5" 10K PKR ON 2 7/8" WK STRG TBG. SPOT ACID ACROSS PERFS @9266-9409'. PULL PKR UP TO 9235'. ACDZ BONE SPRING DOLO W/5000 GAL 20% HCL ACID W/CORROSION & FRICTION REDUCER, CONT 70 - 7/8" OD RUBBER BALL SLRS DRPD EVENLY THROUGHOUT JOB. FORM BRK @3735#. AIR 9 BPM. AIP 4900#. NO BO. ISIP 9#. SD EQUIP. WELL WENT ON VACUUM. RD HS. RU SWAB TOOLS. START SWBG FS. MAKE TTL 23 SWAB RUNS. REC TTL 154 BF TO FRAC TANK. SWI. SDFTD.

06/25/08 7:00 AM, NO TBG PRESS. FL 3100' FS, NO FREE OIL OR GAS SHOW. MADE TTL OF 32 SWAB RUNS BY 3:00 PM, REC 196 BF. FL REMAINED @ 3100'. TTL FLUID REC 350 BBLS. NO OIL OR GAS SHOW @ THIS TIME. UNSET PKR, RAN DOWN TO 9518'. POOH W/TBG & PKR. SWI & SDFTD.

06/26/08 7:00 AM, RIH W/ 5 1/2" RBP & PKR ON 2 7/8" WK STRING. SET RBP @ 9236' FROM SURF, TEST TOOLS, OK TO 2100#, PULL PKR UP TO 8496' TO ACIDIZE PERFS @ 8572-9203' W/ 5000 GAL 20% HCL ACID DOWN TBG. PPG AVG 8 BPM, AVG PRESS 5100#. ISIP 3771, 5 MIN 471#, WENT ON VACUUM IN 7 MIN. RD HAL ACID EQ. UNSET PKR & RBP. LD 2 7/8" WK STRG. HAUL WK STRG F/ LOC. UNLOAD 2 7/8" L-80 YELLOW BAND IPC TBG & RIH W/ NEW 5 1/2" ARROW SET ONE PKR & ON/OFF TOOL, ALL N/PLATED & 75 JTS OF TBG. SWI. SDFTD.

06/27/08 7:00 AM-CIH W/ PKR & 2 7/8" IPC TBG. SET PKR @ 8473.63' F/S. RU BASIC ENERGY SVC PMP TRK. PMPD 130 BBLS 2% KCL & PKR FLUID. LATCH UP INTO PKR. ND BOP. FLANGE UP. LOADED CSG W/ PKR FLUID. TESTED PKR OK UP TO 1000# FOR 30 MIN W/ CHART RECORDER FOR WELL RECORDS & OCD REGS. CLND W/H & LOC. RDMO. FINAL REPORT.

TUBING DETAIL

260 JTS 2 7/8" N80 IPC YELLOW BAND TBG
1 - T2 ON/OFF TOOL @ 8474.08'
1 - 5 1/2 X 13-20X2 3/8 NP 10K AS1-X @ 8475.63'
BTM OF PKR @ 8482.88'

07/03/08 RU LOBO TRK KILL TRK & EST PUMP RATE, 3.5 BPM, 0 PSI, 200 BBLS PPD 40 PSI @ 3.5 BPM. 300 BBLS PPD 100 PSI @ 3.5 BPM, 400 BBLS PPD 100 PSI @ 3.5 BPM, 500 BBLS PPD 100 PSI @ 3.5 BPM. SWI. RD LOBO TRK.