

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
AUG 15 2008
HOBBS OGD

Form C-103
Revised June 10, 2003

WELL API NO. 30-025-33734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. B. PRICE
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Townsend Permo U. Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4006' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location
Unit Letter P : 330' feet from the South line and 330' feet from the East line
Section 31 Township 15S Range 35E Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ rod string, pump, and 2-3/8" production tubing.
2. TIH and set CIBP @ 10,240'. Dump 35' cement on top. Circulate wellbore w/10 ppg mud.
3. Spot 25 sx cement from 9,427' to 9,680'. (top of Wolfcamp @ 9,688')
4. Spot 25 sx cement from 6,177' to 6,430'. (top of Glorieta @ 6,242')
5. Spot 25 sx cement from 4,517' to 4,770'. WOC and tag. (8-5/8" casing shoe @ 4,717')
6. Cut 5-1/2" casing off @ +/- 3,288' and POOH w/casing. Spot 25 sx cement from 3,214' to 3,338'. WOC and tag.
7. Spot 30 sx cement from 2,880' to 2,990'. (top of Yates/base of salt @ 2,989)
8. Spot 30 sx cement from 1,855 to 1,965'. (top of salt @ 1,960')
9. Spot 30 sx cement from 334' to 444'. WOC and tag. (13-3/8" casing shoe @ 394')
10. Spot 30 sx surface plug from 110' to surface.
11. Cut wellhead off, set dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE: Engineering Technician DATE 8/12/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615

(This space for State use)

APPROVED BY [Signature] TITLE STATE FIELD REPRESENTATIVE II / STAFF MANAGER DATE AUG 22 2008

Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: J.B. PRICE #2		Field: TOWNSEND	
Location: 330' FSL & 330' FEL; SEC 31-T15S-R35E		County: LEA	State: NM
Elevation: 4006' GL		Spud Date: 1/12/97	Compl Date: 4/6/97
API#: 30-025-33734	Prepared by: Ronnie Slack	Date: 8/11/08	Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 48#, H40, STC, @ 394'
 Cmt'd w/450 sx, circ to surface

11" Hole
8-5/8", 24# & 32#, J55, STC, @ 4,717'
 Cmt'd w/1700 sx, circ to surface

Casing leak 5478'-5496'. Sqzd w/350 sx,
 TOC @ 3388' (temp survey)--6/1/08

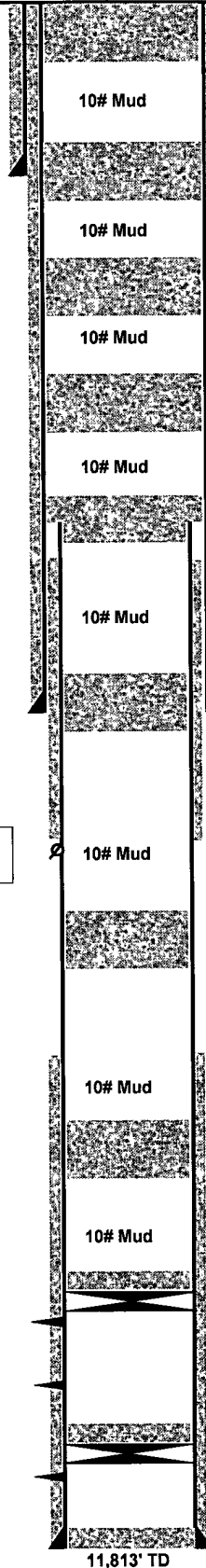
TOC @ 7936' (cbl-3/10/97)

WOLFCAMP (3/17/97)
 10,267' - 10,278'

WOLFCAMP (3/13/97)
 10,482, - 10,500'

STRAWN (3/10/97)
 11,477' - 11,604'

7-7/8" Hole
5-1/2", 17#, L80 & K55, @ 11,813'
 Cmt'd w/1000 sx. Est TOC @ 8100'



Proposed:
 30 sx cement @ surface - 110'.

Proposed:
 30 sx cement @ 334' - 444'. WOC & Tag.

Proposed:
 30 sx cement @ 1,855' - 1,965'.
 (top of salt @ 1960')

Proposed:
 30 sx cement @ 2,880' - 2,990'.
 (top of Yates/base of salt @ 2989')

Proposed:
 Cut 5-1/2" casing +/- 3288 & POOH w/casing.
 Spot 25 sx cement @ 3,214' - 3338'. WOC & Tag.

Proposed:
 25 sx cement @ 4,517' - 4,770'. WOC & Tag.

Proposed:
 25 sx cement @ 6,177' - 6,430'.
 (top of Glorieta @ 6242')

Proposed:
 25 sx cement @ 9,427' - 9,680'.
 (top of Wolfcamp @ 9688')

Proposed:
 CIBP @ +/- 10,240' + 35' cement on top. PBD @ 10,205

35' Cement. 11355' PBD (3/10/97)
 CIBP @ 11,390' (3/10/97)

11,813' TD

DEVON ENERGY PRODUCTION COMPANY LP

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Elevation: 4006' GL		Spud Date: 1/12/97	Compl Date: 4/6/97
API#: 30-025-33734	Prepared by: Ronnie Slack	Date: 8/11/08	Rev:

CURRENT SCHEMAT

17-1/2" hole
13-3/8", 48#, H40, STC, @ 394'
 Cmt'd w/450 sx, circ to surface

11" Hole
8-5/8", 24# & 32#, J55, STC, @ 4,717'
 Cmt'd w/1700 sx, circ to surface

Casing leak 5478'-5496'. Sqzd w/350 sx,
 TOC @ 3388' (temp survey)--6/1/08

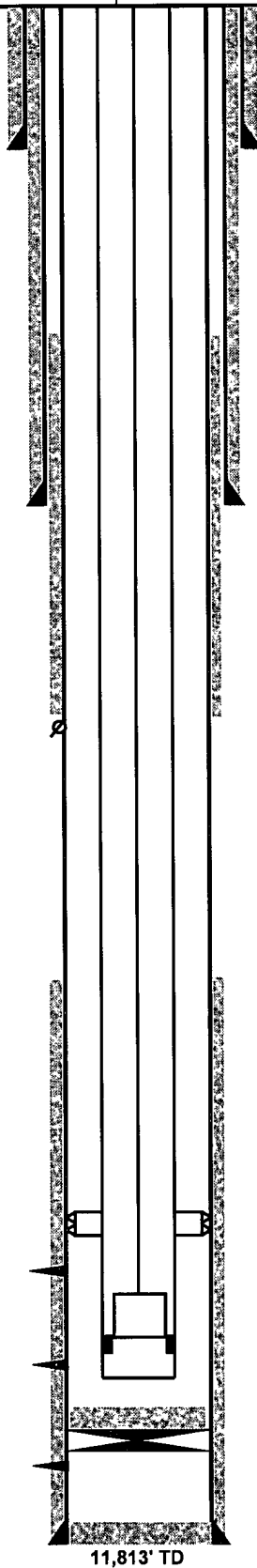
TOC @ 7936' (cbl-3/10/97)

WOLFCAMP (3/17/97)
 10,267' - 10,278'

WOLFCAMP (3/13/97)
 10,482' - 10,500'

STRAWN (3/10/97)
 11,477' - 11,604'

7-7/8" Hole
5-1/2", 17#, L80 & K55, @ 11,813'
 Cmt'd w/1000 sx. Est TOC @ 8100'



2-3/8", 4.7#, P110 production tubing

TAC @ 10,200'

SN @ 10,545'

35' Cement. 11355' PBD (3/10/97)
 CIBP @ 11,390' (3/10/97)

11,813' TD