Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105									
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008									
District II 1301 W Grand Avenue, Artesia, NM 88210											1. WELL API NO. 30-025-34401								
District III				Oil Conservation Division						-	30-025-34401 2 Type of Lease								
1000 Rio Brazos Rd , Aztec, NM 87410 District IV						20 South St				r.	-	STATE FEE FED/INDIAN							
1220 S St Francis				==-		Santa Fe, N				· <u> </u>		3 State Oil & Gas Lease No							
		,LE I I	<u> </u>	RECC	)MPL	ETION REI	POF	ST AN	1D	LOG	- 1	5 10							
4 Reason for filing.										Lease Name or Unit Agreement Name     STATE DC									
☐ COMPLET	ION RE	PORT (F	ill in boxes	#1 throu	ıgh #31 f	for State and Fee	: wells	s only)				6 Well Number.							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)										3									
7 Type of Completion □ NEW WELL □ WORKOVER □ DEEPENING ☑ PLUGBACK □ DIFFERENT RESERVOIR											IR OTHER								
8 Name of Opera	ator			D	2111110	MILOGORICA	<u> </u>	VII 1 2		INLOURCE		9 OGRID 241333							
CHEVRON MID 10. Address of O		√ENT, L	Р								$\dashv$	11 Pool name or Wildcat							
15 SMITH ROAL	•	AND, TE	EXAS 7970	705							BLINEBRY OIL & GAS (OIL)								
12.Location	Unit Lti			Township		Range Lot			Feet from			N/S Line	Feet from the				County		
Surface:	F	19		21-S		37-E			1	1866		NORTH 2195		5	WES	T	LEA		
BH:				<u> </u>															
13 Date Spudded 9-09-05		Date T.D.		15. Date Rig Released 10-12-05			9	16 Date Completed 9-19-05			<u> </u>		R	RT, GR, e	etc) 351				
18 Total Measur 7825'				19 Plug Back Measured Depth 6498'			th		20 v	Was Direction	onal			21 Typ N/A	1 Type Electric and Other Logs Run I/A				
22 Producing Int 5500-5990 B			ompletion - 1	- Top, Bottom, Name															
23.	<u> </u>	101			CASI	ING RECO	ORI	n (Re	nor	rt all stri	ing	s set in w	ell)						
CASING SIZ		WE	EIGHT LB./I									CEMENTING		CORD	Al	MOUNT	PULLED		
NO CHAN	GE																		
							$\dashv$												
											$\neg$								
24.	TTOD		l por		LINE	ER RECORD			25			TUBING R							
SIZE	ТОР		BOI	BOTTOM		SACKS CEMENT		SCREEN			SIZI 2 7			EPTH SE <sup>*</sup> 110'	Γ	PACKE	ER SET		
	+											/ 0	101	110		<u> </u>			
			size, and nun		02.04.57	20.16.40.50					FRA	ACTURE, CE	MEN	VT, SQU	EEZE,	ETC.			
64,5817,40,56,70									NTERVAL		ACIDIZE								
				5500-5990						ACIDIZE W/9700 GALS 15%HCL FRAC W/75,500 GALS DELTA FRAC									
											$\dashv$	TRAC TI,	2,20	10 OLYE	ט טענ	IAIK	AC		
28								DDUC											
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod or Shut-in)  PROD																			
Date of Test Hours Tested 24 HRS		Cho	Choke Size		Prod'n For Test Period	Prod'n For O Test Period 5				Gas -	- MCF	Water - Bbl		-	Gas - O	ul Ratio			
03-01-06													10.			22400			
Flow Tubing Casing Pressure Press			alculated 24- Oil - Bbl our Rate		Oıl - Bbl		Gas - MCF		ИCF	\ 	Vater - Bbl		Oıl Gra	vity - Al	PI - <i>(Corr</i>	:.)			
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																			
SOLD																			
31 List Attachments COPY OF APPROVED INTENT FILED IN 2005																			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33 If an on-site bu	33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
11 1 1 1		• • •				Latitude	<del>.                                    </del>					Longitude				NAI	1927 1983		
	I hereby fertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Complete to the best of my knowledge and belief  Printed  Name DENISE PINKERTON Title REGULATORY SPECIALIST  Date07-22-08																		
E-mail Address leakejd@chevron.com																			
	Jeane	G (00,0110	VIOII.COIII																

State DC#3

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy 1210	T. Canyon	T. Ojo Alamo_	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2608	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian_	T. Menefee	T. Madison_					
T. Grayburg 3475	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken_					
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte					
T. Paddock 5152	T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry 5494	T. Gr. Wash	T. Dakota						
T.Tubb 6186	T. Delaware Sand	T. Morrison						
T. Drinkard 6360	T. Bone Springs	T.Todilto						
T. Abo 6656	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Pehn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

T. Cisco (Bough C)	<u>I.</u>	T. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	toto		to
	IMP	ORTANT WATER SANDS	
Include data on rate of	f water inflow and elevation to	o which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
		ECORD (Attach additional sheet if n	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			Mis uport is	ļ	to a	imi	end)	
			Misriport is The top of the		13	lin	elery	4
			Capy & origin				tach	
							ı	
	ĺ							

TOP OF BLINEBRY

