

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED OLD.

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.

AUG 11 2008

HOBBS OLD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: INJECTION		5 Lease Serial No. NMNM0315712
2 Name of Operator FOREST OIL CORPORATION		6 If Indian, Allottee or Tribe Name
Contact: CINDY A BUSH E-Mail cabush@forestoil.com		7 If Unit or CA/Agreement, Name and/or No NMNM70988X
3a. Address 707 SEVENTEENTH STREET, SUITE 3600 DENVER, CO 70202	3b. Phone No. (include area code) Ph: 303-812-1554 Fx: 303-864-6105	8 Well Name and No MALJAMAR GB UN 25 ✓
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T17S R32E SWSW 660FSL 990FWL /		9 API Well No 30-025-00459-00-S1 ✓
		10 Field and Pool, or Exploratory MALJAMAR ✓
		11 County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

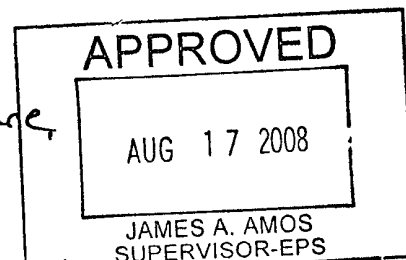
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amended Procedure

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

See Attached Procedure

- 1) MIRUPU. POOH w/downhole equipment as required.
- 2) Fill hole w/heavy mud from 3,729' to 1,858'. Spot a 100' cement plug @ 1858'
- 3) Fill hole w/heavy mud from top of plug @ 1858 to 800'. Spot a 100' cement plug @ 800'.
- 4) Fill hole w/heavy mud from top of plug @ 800' to 493'. Shoot a squeeze perf @ 496', pump cement



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #62060 verified by the BLM Well Information System For FOREST OIL CORPORATION, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 08/07/2008 (08KMS1031SE)	
Name (Printed/Typed) CINDY A BUSH	Title SR. REGULATORY TECH
Signature (Electronic Submission)	Date 08/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS	Title SUPERVISOR EPS	Date 08/17/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #62060 that would not fit on the form

32. Additional remarks, continued

and leave a 100' cement plug at 493'

5) Spot a cement plug @ 60' to surface

6) Cut off casing. Install dry hole marker

7) Remediate surface location as necessary

Forest Oil Corporation
NMNM0315712; Maljamar Grayburg #25
660 FSL & 990 FEL Sec. 4 T17S-R32E
Lea County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

1. OK as is.
2. RIH and tag CIBP or PBTD @ 3780 +/-.
3. Displace wellbore w/heavy mud (9# minimum).
4. Spot a 25 sx minimum cement plug on top of CIBP/PBTD.
5. Spot a balanced plug (25 sx minimum) from 2440'-2320' (base of salt 2390'). WOC and tag no lower than 2320'.
6. Spot a balanced plug (25 sx minimum) from 1235'-1125' (top of salt 1185'). WOC and tag no lower than 2320.
7. Perforate 5-1/2" casing @ 543'. Attempt to establish injection rate. If not able to establish rate, circulated cement to surface, filling 5-1/2" casing. If able to inject, circulate cement to surface in and out of the 5-1/2" to surface.
8. Cut off casing and verify cement behind casings. If no cement top off all annulus.

Note: Records indicate 8-5/8" casing set @ 292'. The top and base of salt was taken from completion report.

See attached standard COA's.

James A. Amos
505-234-5909

8/17/08

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.