Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WHITE 12009

5. Lease Serial No. LC 031670B

SUNDRY	NOTICES AND REI	PORTS ON WELL	8 Mud 🗀	LC 0316/0B
Do not use ti abandoned w	nis form for proposals t ell. Use Form 3160 - 3 (to drill for to Resent APD) for such produc		If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other insti	ructions on reverse	side.	If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other				Well Name and No.
2. Name of Operator Burgundy Oil & Gas of New Mexico Inc.				Burger B-20 #1 API Well No.
3a. Address 3b. Phone No. (include area code)				30-025-26393
401 W. Texas Ave., Suite 1003; Midland, TX 79701 432-684-4033 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10	D. Field and Pool, or Exploratory Area Blinebry O&G/Warren Tubb Oil
1980' FNL & 1980' FWL; Sect. 20; T20S; R38E, UL F			11	. County or Parish, State
·				Lea Co., NM
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
✓ Notice of Intent	Acidize	Deepen-	Production (Start/Re	The state of the s
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	on
,	Convert to Injection	Plug Back	Water Disposal	oposed work and approximate duration thereof.
following completion of the in testing has been completed. Fi determined that the site is read: 1. 25 sx cmt on CIBP @ 5 2. 25 sx cmt at base of salt 3. 25 sx cmt at top of salt 4. 25 sx cmt @ 400' 5. Surf plug 50' to surfac 6. Clean location and instermined to the surface of the surface o	volved operations. If the operation in Abandonment Notices shall be y for final inspection.) 5785' It, +/- 2750' & shoe, 1550' e tall marker 7.5 ppg mud between plugs	results in a multiple completi- filed only after all requirement 1. 50 SX Top 1. a, Add 2. Base	on or recompletion in a not ats, including reclamation Alug to DVT plug of Salt	bsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once that have been completed, and the operator has cover CIBA & Glorie Arom 4045-3824. Alug Fran 2701-248 ewer than 1390
14. I hereby certify that the fore	egoing is true and correct			
Name (Printed/Typed) Cindy K. Camp		Title Prod	luction Assistant	
Signature Andre	K. Campbe	ll Date	08/08	2/2008
	THIS SPACE FOR	FEDERAL OR STA	ATE OFFICE US	APPROVED
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				AUG 1 6 2008
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make t States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				ake to any department management AMOSITIED SUPERVISOR-EPS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.