

RECEIVED

OCD H0665

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 22 2008

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale

3a. Address
3308 North "A" St, Bldg 6 #247, Midland, TX 79705-54063b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E; 1,980 FNL & 660 FWL, Section 1, T-24-S, R-36-E

5. Lease Serial No.
LC 030467B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

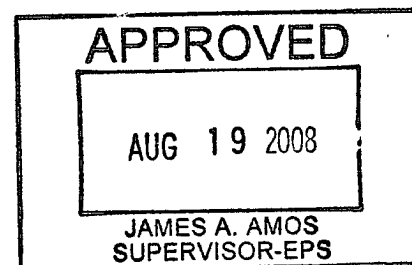
8. Well Name and No.
Vaughn B-1 #69. API Well No.
30-025-2484410. Field and Pool, or Exploratory Area
Jalmar; Yates Gas11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROPOSED PLUGGING PROCEDURE, AND CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Area Manager, P&A Basic Energy Services 432-687-1994

Signature

Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

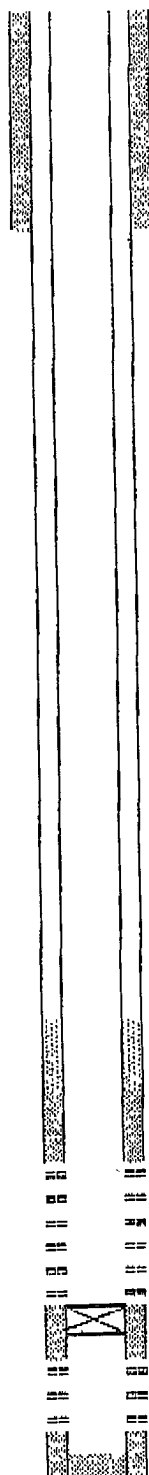
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: April 21, 2008

RBM @ 3355'
 DF @ 3354'
 GL @ 3344.9'



12-1/4" Hole

9-5/8" 36# @ 500'
 Cmt'd w/250 sx, circ
 TOC @ Surface

Top Salt @ 1300'

2810-2812 -- Sqz'd w/80 sx
 (Interval squeezed 2871-2815')

Base Salt 2750'
 TOC 7" Csg @ 2800'

Jalmat

2928 2935 2947 2966 2975
 2980 3005 3014 3048 3059
 3079
 3086 3110 3116 3124 3133
 3182 3190 3205 3220 3230
 3250 3258 3374 3382
CIBP @ 3428'
Langlie Mattix
 3482 3501 3520 3538 3546
 3562 3580 3589
 3662 3670

8-3/4" Hole
 7" 20# @ 3725'
 Cmt'd w/210 sx
 TOC @ 2800'

PBTD: 3685'
 TD: 3725'

Lease & Well No. :
 Legal Description :

Vaughan B-1 No. 6
 1980' FNL & 660' FWL, Section 1, T-24-S, R-38-E

County: Lea

State: New Mexico

Field: Jalmat Taneili Yates Seven Rivers (Pro Gas)

Date Spudded: Sept. 10, 1974 Rig Released Sept. 26, 1974

API Number: 30-025-24844

Status: Serial Lee No. LCD30467B

Agreement No. 071030467B

Stimulation History:

Interval	Date	Type	Gal	Lbs. Sand	Max Press	Max ISIP	Max Rate Down
	9/30/74	Perforate 2810-2812 and squeeze with 80 sx cement					
	10/2/74	Perforate 3482-3670 - 1 jsfp (select fire)					
3662-3670	10/3/74	15% NE HCl	1,500		1750	300	4.5
3482-3589	10/4/74	15% NE HCl	1,500				
3482-3589	10/4/74	Gelled TFW	24,000	40,000	2200	600	15.0
	10/14/74	Perforate 2 jsfp 3086-3382 (select fire) Guns not firing properly					
	10/16/74	Perforate 2 jsfp 2928-3258 (select fire)					
2882-3670	10/21/74	15% MCA	2,000		800	250	
2882-3670	12/19/89	3% NEFE	250	(Swab)			
	1/30/08	Set CIBP @ 3428' - Abandon Lower Zone					
	2/1/08	Shut-In					

Formation Tops:

Rustler 1200'
 Top Salt 1300'
 Base Salt 2750'
 Yates 2918'
 Seven Rivers 3138'
 Queen 3517'



ConocoPhillips Company
Vaughn B-1 #6
API #30-025-24844
Jalmat Tansil Yates Seven Rivers (Pro Gas) Field
Lea County, New Mexico

Proposed Plugging Procedure

See attached wellbore diagrams for wellbore configuration

Casings: 9 $\frac{5}{8}$ " 36# casing @ 500' cmt'd w/ 250 sx, circulated
 7" 20# casing @ 3,725' cmt'd w/ 210 sx, TOC @ 2,800'
Perforations: 2,928 – 3,382'
 3,482 – 3,670', CIBP @ 3,428'.
Tubulars: none

- Contact NM Digtess (1-800-321-2537) minimum 48 hrs prior to move-in
- Verify anchors tested within last two years
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Document daily tailgate safety meetings w/ crews
- Observe ConocoPhillips 10 – 2 – 4 work break program

2 $\frac{3}{8}$ " tubing capacity = 0.00387 bbls/ft
 7" 20# casing capacity = 0.0405 bbls/ft = 4.399 ft/ft³
 9 $\frac{5}{8}$ " 36# casing capacity = 0.0773 bbls/ft = 0.434 ft/ft³

1. Set steel pit and flow down well as needed.
2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.

HAZARDS	EFFECT	SOLUTIONS
Rigging up Plugging Equipment	Injury to Personnel	<ul style="list-style-type: none"> • Check for overhead obstructions • Observe Safety procedures while rigging up • JSA
Lifting/Moving heavy equip.	Injury to Personnel	<ul style="list-style-type: none"> • Inspect and use rated chains/slings • Proper hook/shackle placement
Static Electricity	Injury to Personnel and Equipment	<ul style="list-style-type: none"> • Ground Rig to Well-Bore
H ₂ S	Injury to Personnel	<ul style="list-style-type: none"> • Monitoring equipment • Safety Plan • Emergency Contacts • All on site H₂S Trained

3. RIH w/ 2 $\frac{3}{8}$ " workstring tubing, tag CIBP @ ~3,428'. RU cementer and displace hole w/ 100 bbls plugging mud. Pump 25 sx C cmt 3,428 – 3,283' (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" 20# casing), displacing w/ 12.25 bbls mud. POCH w/ tubing.



HAZARDS	EFFECTS	SOLUTIONS
Running tubing	Injury to Personnel, Equipment & Well-Bore	<ul style="list-style-type: none"> • Proper pipe handling practices • check Slips/Tongs/Elevators
Fall from Height	Injury to Personnel	<ul style="list-style-type: none"> • 100% Tie-Off in derrick • Platforms w/Rails even consider if less than 4'
Mixing Plugging Mud	Health Hazard	<ul style="list-style-type: none"> • Proper PPE • Respiratory Protection
High pressure Pumping	Injury to Personnel and Environmental Issues	<ul style="list-style-type: none"> • Establish & Use Safe Area • Inspect all hoses/connections

4. RIH w/ HM tbg-set CIBP for 7" 20# casing on 2 $\frac{3}{4}$ " workstring to 2,878'. RU cementer and set CIBP @ 2,878'. Circulate hole w/ mud and pump 35 sx C cmt 2,878 - 2,675' (1.32 ft³/sk yield, 46.2 ft³ slurry volume, calculated fill 203' in 7" 20# casing) displacing w/ 10 bbls plugging mud. POOH w/ tubing standing back 1,000' and laying down remainder. **Yates & Base of Salt plug**
5. RU & test lubricator to 1,500 psi. RIH w/ wireline & perforate 7" casing @ 1,300'. POOH w/ wireline. RD lubricator.

HAZARDS	EFFECTS	SOLUTIONS
Fall lanes	Injury to Personnel	Rig-up outside of Anchors, 50' from well-bore
Static Electricity	Pre-Detonation of Explosives, Injury to Personnel and Equipment	Ground Wireline to well-bore
Explosive Guns	Injury to Personnel and Equipment	<ul style="list-style-type: none"> • Ensure there is no power source while assembling • wire detonator to wireline first - then to charge

6. RIH w/ packer to ~1000'. Load hole w/ plugging mud, set packer, and establish rate into perforations at 1,500 psi or less. Squeeze 40 sx C cmt w/ 2% CaCl₂ 1,300 - 1,174' (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 126' in 8 $\frac{3}{4}$ " open hole) displacing w/ 10.5 bbls (tubing volume = 3.9 bbls). WOC & tag this plug no lower than 1,200'. POOH w/ packer standing back 180' and laying down remainder. **Top of Salt Plug**

HAZARDS	EFFECTS	SOLUTIONS
Mixing CaCl ₂	Health Hazard Inhalation Chemical burn	<ul style="list-style-type: none"> • Refer to MSDS • Proper PPE
High pressure Pumping	Injury to Personnel, Equipment and Environmental Issues	<ul style="list-style-type: none"> • Establish & Use Safe Area • Inspect all hoses/connections

7. RU & test lubricator to 1,500 psi as needed. RIH w/ wireline and perforate 7" casing @ 550'. POOH w/ wireline, RD lubricator.
8. RIH w/ packer to ~180'. Load hole w/ plugging mud, set packer, and establish rate at 1,000 psi or less. Squeeze 60 sx C cmt w/ 2% CaCl₂ 550 - 360' (1.32 ft³/sk yield, 79.2 ft³ slurry volume, calculated fill 190' in 8 $\frac{3}{4}$ " open hole) displacing w/ 8.0 bbls (tubing volume = 0.7 bbls). WOC & tag this plug no lower than 450'. POOH w/ packer. **Surface casing shoe Plug**
9. RU & test lubricator to 1,500 psi as needed. RIH w/ wireline and perforate 7" casing @ 60'. POOH w/ wireline, RD lubricator.



10. Establish circulation through both 7" & 9 5/8" annuli. ND BOP and NU wellhead. Circulate 25 sx C cmt 60' to surface (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 92' in 9 5/8" 36# casing). **Surface plug**

11. RDMO location.

HAZARDS	EFFECTS	SOLUTIONS
Lowering Derrick	Injury to Personnel & Equipment Pinch points	<ul style="list-style-type: none"> • JSA • <u>Bleed air from raising cylinder</u>
Loose Equipment	Injury to Personnel and Vehicles	<ul style="list-style-type: none"> • Secure all loose equipment • Vehicle Inspections prior to movement

12. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

HAZARDS	EFFECTS	SOLUTIONS
Explosive Atmospheres	Injury to personnel and Equipment Damage	<ul style="list-style-type: none"> • Digress • Excavation & Hot Work Permits • Monitor Atmosphere
Cutting/Capping Wellhead	Injury to Personnel	<ul style="list-style-type: none"> • Secure wellhead • on site helper watching area
Grass/Brush Fires	Injury to Personnel, Equipment & Land	<ul style="list-style-type: none"> • Clear area w/backhoe • Fire watch • Emergency Contacts

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: August 12, 2008

RBM @ 3355'
 DF @ 3354'
 GL @ 3344.9'

Lease & Well No. :
 Legal Description :

Vaughan B-1 No. 6
 1980' FNL & 660' FWL, Section 1, T-24-S, R-36-E
 County : Lea State : New Mexico
 Field : Jalmat Tansill Yates Seven Rivers (Pro Gas)
 Date Spudded : Sept. 10, 1974 Rig Released Sept. 26, 1974
 API Number : 30-025-24844
 Status : PROPOSED PLUGGED Serial Lse No. LC030467B
 Agreement No. 071030467B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	9/30/74	Perforate 2810-2812 and squeeze with 80 sx cement						
	10/2/74	Perforate 3482-3670 - 1 jspt (select fire)						
3662-3670	10/3/74	15% NE HCl	1,500		1750	300	4.5	
3482-3589	10/4/74	15% NE HCl	1,500					
3482-3589	10/4/74	Gelled TFW	24,000	40,000	2200	600	15.0	
	10/14/74	Perforate 2 jspt 3086-3382 (select fire) Guns not firing properly						
	10/16/74	Perforate 2 jspt 2928-3268 (select fire)						
2982-3670	10/21/74	15% MCA	2,000		800	250		
2982-3670	12/19/89	3% NEFE	250	(Swab)				
	1/30/08	Set CIBP @ 3428' - Abandon Lower Zone						
	2/1/08	Shut-in						

12-1/4" Hole
 Perf & sqz 25 sx 60' to surface

9-5/8" 36# @ 500'
 Cmt'd w/250 sx, circ
 TOC @ Surface

Perf & sqz 60 sx 550 -450' WOC & TAG

Top Salt @ 1300'

Perf & sqz 40 sx 1,300 -1,200' WOC & TAG

2610-2812 -- Sqz'd w/80 sx
 (Interval squeezed 2671-2815')

Base Salt 2750'

TOC 7" Csg @ 2800'

Set CIBP @ 2,876', circ mud, pump 35 sx cmt 2,878 -2,675'

Jalmat

2928 2935 2947 2966 2975
 2980 3005 3014 3048 3059 3079
 3086 3110 3116 3124 3133
 3182 3190 3205 3220 3230
 3250 3258 3374 3382

TAG CIBP @ 3,482' & pump 25sx 3,428 - 3,283'

CIBP @ 3428'

Lanalle Matix

3482 3501 3520 3538 3546
 3562 3580 3589
 3662 3670

8-3/4" Hole
 7" 20# @ 3725'
 Cmt'd w/210 sx
 TOC @ 2800'

PBTD: 3685'
 TD: 3725'

**PROPOSED PLUGGING PROCEDURE**

- 1) TAG CIBP @ 3,482', circ mud, pump 25 sx 3,428 - 3,283'
- 2) Set CIBP @ 2,876' & pump 35 sx C cmt 2,878 - 2,675'
- 3) Perf & sqz 40 sx 1,300 -1,200' WOC & TAG
- 4) Perf & sqz 60 sx 550 -450' WOC & TAG
- 5) Perf & sqz 25 sx 60' to surface

Capacities

4 1/2" 9.5# csg:	10,980	ft/ft3	0.0912	ft3/ft
5 1/2" 15.5# csg:	7,483	ft/ft3	0.1336	ft3/ft
5 1/2" 17# csg:	7,661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4,399	ft/ft3	0.2273	ft3/ft
7 1/4" 26.4# csg:	3,775	ft/ft3	0.2648	ft3/ft
8" 24# csg:	2,797	ft/ft3	0.3575	ft3/ft
9" 40# csg:	2,304	ft/ft3	0.4340	ft3/ft
10 1/2" 40.5# csg:	1,815	ft/ft3	0.5508	ft3/ft
7 1/4" openhole:	2,957	ft/ft3	0.3352	ft3/ft
8 1/4" openhole:	2,395	ft/ft3	0.4176	ft3/ft
12 1/4" openhole:	1,222	ft/ft3	0.8185	ft3/ft

Formation Tops:

Rustler	1200'
Top Salt	1300'
Base Salt	2750'
Yates	2918'
Seven Rivers	3138'
Queen	3517'

Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC030467B
7. Lease Name or Unit Agreement Name Vaughan B-1
8. Well Number 6
9. OGRID Number 005073
10. Pool name or Wildcat Langlie Matrix RVRs QN GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #247, Midland, TX 79705-5406

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West line
 Section 1 Township 24-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE, CURRENT & PROPOSED PLUGGED WELLBORE DIAGRAMS.

RECEIVED

AUG 18 2008

HOBBS OCD

The Oil Conservation Division Must be notified
 24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE Area Manager, P&A Operations (Basic Energy Services) DATE 08/12/08

Type or print name: James F. Newman P.E. E-mail address: James.Newman@BasicEnergyServices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Chris Williams

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE AUG 18 2008

Conditions of Approval (if any):

Vaughn B-1 #6

3002524844

SALT FORMATION TOTAL 1300

FACE 2750

RIMP —

WELL TYPE Low

SPEED. WATER —

CTOC 360

SP. 60 SX

WOC Tag 450

550 perf.

FORMATIONS

Rustler 1200

1174 CTOC

WOC Tag 1200

T Salt 1300

B Salt 2750

Yates 2918

SR 3138

QU 3517

SP. 40 SX

1300' perf.

Squeeze - 2671-2815

TDC 2800'

CTOC @ 2675

① Set CIBP @ 2878, Cap w/ 35 SX cmT

② Pump 25 SX cmT.

CIBP @ 3428

DVT —

CASING SIZE 7" 20 #

TD 3725' PBTD 3685'

PERFORATIONS 3482-3670

2928-3380

HOLE SIZE 12 1/4"

CASING SIZE 9 5/8" 36 #

TD 500

HOLE SIZE 8 3/4"

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.