Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.	
District II	istrict II OII CONSEDVATION DIVISION		30-025-30231
District III	301 W Gland Ave., Antesia, 1414 60210		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		o. State on te das Estate No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Dollarhide Queen Sand Unit
PROPOSALS)			Q Wall Manufact
1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator			9. OGRID Number
Chaparral Energy, L.L.C.			004115
3. Address of Operator			10. Pool name or Wildcat
701 Cedar Lake Blvd., Oklahoma City, OK 73114			Dollarhide Queen /
4. Well Location			
Unit Letter C: 330 feet from the North line and 2360 feet from the West line			
Section 31 Township 24S Range 38E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	П	OTHER MIT &	Return to Injection 🖺
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
To bring this well back to active injection status, we ran an MIT on the well			
on August 13, 2008. After running in hole with injection tubing(plastic lined) and Baker AD-1 IPC packer, circulated packer fluid, then set packer w/12K tension at 2/00! Called NMOCD to witness MIT of tubing/casing appulus but no one showed up.			
3490'. Called NMOCD to witness MIT of tubing/casing annulus but no one showed up. Hill			
On August 13, 2008 pressured annulus to 625 psig and held pressure for 30 minutes aid			
with no loss of pressure. Tested OK. Put well back into injection service taking			
75 BWPD @ 170 psi	•		
AUG 22 2nns			
	1	IMPR	The Market Comments of the Com
I hereby certify that the information above is true and complete to the best of my knowledge and belief partiner certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE TALE	TITLE ME	gr. of Regulat	tory Affairs DATE 8/19/2008
Type or print name David P. Sprostate Use Only	pencer E-mail ac	ddress:	Telephone No. (405) 478-8770
101 State Use Only	OC DESTRUCT S	UPERVISOE/GENE	ELLA MATTERIA AUG 25 2008
APPROVED BY: Mis Welliams TITLE DATE Conditions of Approval (if any):			

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August 18, 2008



AUG 22 2003 HOBBS OCE

New Mexico Oil Conservation Division District #1 1625 N. French Dr. Hobbs, NM 88240

Re:

Lease Name:

West Dollarhide Queen Sand Unit

Well No.:

113

Location:

"C" Sec 31-T24S-R38E

Lea County, New Mexico

Dear OCD Personnel:

Submitted for your approval and handling in quadruplicate is the MIT Chart and Form C-103 for the referenced well. This MIT was not witnessed by your office. If you have any questions or need further data, please contact us at the address listed below.

Sincerely,

David P. Spencer

Manager of Regulatory Affairs