		Energy	Minerals	and Natura	l Resources		May 2'	7, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM	88240					WELL API	NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, N	M 88210	OIL C	CONSERV	ATION	WISTON #	30-025-388	Type of Leage	
District III		1	220 South	St. Franc		Indicate STA	Type of Lease TE FEE	/
1000 Rio Brazos Rd., Aztec, NN District IV	1 87410		Santa Fe	, NM 875	05	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe	, NM			, ,	UG 20 2009			
87505 SUNDI (DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. US	RY NOTIC OR PROPOS	CES AND RI ALS TO DRILL ATION FOR PI	EPORTS ON L OR TO DEER ERMIT" (FORM	VELLS PER OF ELU	BBS (// Jeease N Hukster	ame or Unit Agreement N	ame
PROPOSALS.)			_			8. Well Nu	mber 2	
1. Type of Well: Oil We		Gas Well	Other			9. OGRID	·	
2. Name of Operator Devon Energy Production	Company	LP /	•			6137	Number	
3. Address of Operator	Company	, 131					me or Wildcat	
20 North Broadway Okla	homa Cit	y, Oklahoma	73102-8260	(405)	552-8198	Wildcat	/	
4. Well Location							/	
Unit LetterE	<u> </u>							ne
Section 32	Sanda ke waran sa 11 maran 1881	18S	Township	32E	Range	NMPM	County Lea	
			on <i>(Show wh</i> 97'GR	ietner DR, I	RKB, RT, GR, etc	c.)		
Pit or Below-grade Tank Appli	cation 🔲 or		or GR					
Pit typeDepth to	Groundwa	terDis	tance from nea	rest fresh wat	er well D	istance from near	est surface water	:
Pit Liner Thickness:	mil	Below-Gr	ade Tank: Vol	lume	bbls;	Construction Mat	erial	
	Check A	nnronriate	Box to In	dicate Na	ture of Notice	Report or (Other Data	
				dicate i ta		•		
		TENTION		_			Γ REPORT OF:	<u> </u>
PERFORM REMEDIAL W) ABANDON		REMEDIAL WO		ALTERING CASIN	G ∐ ¬
TEMPORARILY ABANDO		CHANGE F			COMMENCE DI CASING/CEMEI		S.□ PANDA [□	
PULL OR ALTER CASING	, L	MOLTIFLE	COMPL		CASING/CEME	MI JOB		
OTHER: Change in Ori					OTHER:			
							ent dates, including estima e diagram of proposed con	
Devon Energy Production	Compan	y, LP respe	ctfully requ	ests approv	al to the follow	ing changes ir	the original APD.	
Casing Program: Hole S	Size Ho			Casing In	terval Weigh	t Collar	Grade	
	-							
14.7		60-1135'	11.75	0-113		STC	H-40	
11	10	135-2630'	8.625	0-113: 0-2630)' 32	STC LTC	H-40 K-55	casing
	11 5 26	135-2630' 30-10000'	8.625 5.5	0-113: 0-2630 0-1000)' 32 0' 17	STC LTC LTC	H-40	casing
11 7.87 was on another location b Mud Program: <u>Depth</u>	11 5 26 ut was not <u>M</u> t	135-2630' 30-10000' <i>cemented o</i> ud Wt.	8.625 5.5 r produced t <u>Visc.</u>	0-1133 0-2630 0-1000 hrough and Fluid Loss	0' 32 0' 17 I should be cons Type Syst	STC LTC LTC sidered "new") tem	H-40 K-55	casing
7.87 was on another location by Mud Program: Depth 0-1135'	12 5 26 at was not <u>M</u> 1 8.	135-2630' 30-10000' <i>cemented o</i> ud Wt. 9-9.4	8.625 5.5 r produced t <u>Visc.</u> 32-34	0-113: 0-2630 0-1000 through and Fluid Loss n/c	0' 32 0' 17 I should be cons Type Syst Fresh W:	STC LTC LTC sidered "new") tem	H-40 K-55	casing
11 7.87 was on another location be Mud Program: <u>Depth</u> 0-1135, 1135-2630	15 26 ut was not Mi 8. , 9.	135-2630' 30-10000' cemented of ud Wt. 9-9.4 3-10.2	8.625 5.5 r produced t <u>Visc.</u> 32-34 28-30	0-113: 0-2630 0-1000 through and Fluid Loss n/c n/c	0' 32 0' 17 I should be cons Type Syst Fresh Wa Brine	STC LTC LTC sidered "new") tem ater	H-40 K-55	casing
7.87 was on another location by Mud Program: Depth 0-1135'	15 26 ut was not Mi 8. , 9.	135-2630' 30-10000' <i>cemented o</i> ud Wt. 9-9.4	8.625 5.5 r produced t <u>Visc.</u> 32-34	0-113: 0-2630 0-1000 through and Fluid Loss n/c	0' 32 0' 17 I should be cons Type Syst Fresh W:	STC LTC LTC sidered "new") tem ater	H-40 K-55	casing
11 7.87 was on another location b Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w	1.5 26 ut was not Mr 8. , 9.: 00' 8.:	135-2630' 30-10000' cemented of ud Wt. 9-9.4 3-10.2 4-8.7	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ	0-113: 0-2630 0-1000 through and Fluid Loss n/c n/c n/c	o' 32 o' 17 I should be cons Type Syst Fresh W Brine Fresh W us C cement and	STC LTC LTC sidered "new") tem ater ater	H-40 K-55 N-80 (<i>This production</i> of sacks Premium Plus C Ce	ment.
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cem	1.5 26 1.5 26	135-2630' 30-10000' cemented of ud Wt. 9-9.4 8-10.2 4-8.7 5405 sacks (fad of 410 sa	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 PoZ	0-113: 0-2630 0-1000 through and Fluid Loss n/c n/c n/c	o' 32 o' 17 I should be cons Type Syst Fresh W Brine Fresh W us C cement and	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30	H-40 K-55 N-80 (<i>This production</i> of the sacks Premium Plus C Ce of sacks Premium Plus C Co	ment.
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer Production Casing: Cemer	15 26 26 27 26 28 27 28 29 20 20 20 30 31 32 32 33 34 35 36 37 38 38 38 38 38 38 38 38 38	35-2630' 30-10000' cemented of ud Wt. 9-9.4 8-10.2 4-8.7 6405 sacks (f ad of 410 sa stage: 450 sa	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 PoZ	0-113: 0-2630 0-1000 through and Fluid Loss n/c n/c n/c	o' 32 o' 17 I should be cons Type Syst Fresh W Brine Fresh W us C cement and	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30	H-40 K-55 N-80 (<i>This production</i> of the sacks Premium Plus C Ce of sacks Premium Plus C Co	ment.
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer Production Casing: Cemer C tail with 150 sx 60:40 Pr	1.5 26 It was not Mi 8. 9.00' 8.4 ith lead of ent with let with 1st semium Plu	35-2630' 30-10000' cemented of ud Wt. 9-9.4 8-10.2 4-8.7 6405 sacks (fad of 410 sa stage: 450 sa ss C.	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Poz cks (15:61:1	0-113: 0-2630 0-1000 through and Fluid Loss n/c n/c n/c Premium Ploz Premium 1) Poz Prem	o' 32 0' 17 I should be cons Type Syst Fresh Wa Brine Fresh Wa us C cement and Plus C cement and nium Plus C cement	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage:	H-40 K-55 N-80 (<i>This production</i> of the sacks Premium Plus C Ce lead with 830 sx Premium	ment. Cement. n Plus
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer	11.5 26 It was not Mi 8. 9.00' 8.4 ith lead of ent with lee the with 1st semium Pluconsisting	35-2630' 30-10000' cemented of ud Wt. 9-9.4 8-10.2 4-8.7 6'405 sacks (f ad of 410 sa stage: 450 sa is C. of 5K annu.	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Pocks (15:61:1	0-113: 0-2630 0-1000 hrough and Fluid Loss n/c n/c n/c Premium Pl oz Premium 1) Poz Prer ns, and pipe	o' 32 o' 17 I should be cons Type Syst Fresh Warne Fresh Warne Brine Fresh Warne Fresh Warne Us C cement and Plus C cement and Plus C cement and Fresh Warne Fresh	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage:	H-40 K-55 N-80 (<i>This production</i> of the sacks Premium Plus C Ce of sacks Premium Plus C Ce lead with 830 sx Premium Plus C Ce lead with 830 sx Premium Plus C Co lead with 830 sx Premium Plus	ment. Cement. n Plus
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, by	1.5 26 It was not 8. 9.00° 8. ith lead of ent with let with 1st semium Plu consisting Drill to t	35-2630' 30-10000' cemented or ud Wt. 9-9.4 8-10.2 4-8.7 6405 sacks (fad of 410 sackage: 450 sacks (fage: 450 sacks (fad of 5K annulotal depth of	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Pocks (15:61:1	0-113: 0-2630 0-1000 hrough and Fluid Loss n/c n/c n/c Premium Pl oz Premium 1) Poz Prer ms, and pipe	o' 32 o' 17 I should be cons Type Syst Fresh Warne Fresh Warne Us C cement and Plus	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the	H-40 K-55 N-80 (<i>This production</i> of Sacks Premium Plus C Centre of Sacks Premium Plus C Cent	ment. Cement. n Plus
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps	1.5 26 It was not 8. 9.00° 8. ith lead of ent with let with 1st semium Plu consisting Drill to t	35-2630' 30-10000' cemented or ud Wt. 9-9.4 8-10.2 4-8.7 6405 sacks (fad of 410 sackage: 450 sacks (fage: 450 sacks (fad of 5K annulotal depth of	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Pocks (15:61:1	0-113: 0-2630 0-1000 hrough and Fluid Loss n/c n/c n/c Premium Pl oz Premium 1) Poz Prer ms, and pipe	o' 32 o' 17 I should be cons Type Syst Fresh Warne Fresh Warne Us C cement and Plus	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the	H-40 K-55 N-80 (<i>This production</i> of Sacks Premium Plus C Centre of Sacks Premium Plus C Cent	ment. Cement. n Plus
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, by	1.5 26 It was not 8. 9.00° 8. ith lead of ent with let with 1st semium Plu consisting Drill to t	35-2630' 30-10000' cemented or ud Wt. 9-9.4 8-10.2 4-8.7 6405 sacks (fad of 410 sackage: 450 sacks (fage: 450 sacks (fad of 5K annulotal depth of	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Pocks (15:61:1	0-113: 0-2630 0-1000 hrough and Fluid Loss n/c n/c n/c Premium Pl oz Premium 1) Poz Prer ms, and pipe	o' 32 o' 17 I should be cons Type Syst Fresh Warne Fresh Warne Us C cement and Plus	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the	H-40 K-55 N-80 (<i>This production</i> of Sacks Premium Plus C Centre of Sacks Premium Plus C Cent	ment. Cement. n Plus
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w. Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, b. production hole.	at was not More as a second of the second o	33-2630' 30-10000' cemented or ud Wt. 9-9.4 3-10.2 4-8.7 6405 sacks (ad of 410 sa stage: 450 sa as C. of 5K annu otal depth of and pipe rar	8.625 5.5 r produced t Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Pocks (15:61:1 lar, blind ran f intermediat ns. BOPE w	0-113: 0-2630 0-1000 hrough and Fluid Loss n/c n/c n/c Premium Pl DZ Premium 1) Poz Prem e casing, ru vill be tested	o' 32 o' 17 I should be cons Type Syst Fresh Warne Fresh Warne Us C cement and Plus C cement and Plus C cement and Plus C cement and Fresh Warne Trams will be night a 5/8" casing a 1 by an independent	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the and nipple up the	H-40 K-55 N-80 (<i>This production of the sacks Premium Plus C Cere </i>	ment. Cement. n Plus tested drilling
7.87 was on another location by Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, by	at was not More as a second of the second o	33-2630' 30-10000' cemented or ud Wt. 9-9.4 3-10.2 4-8.7 '405 sacks (fad of 410 satstage: 450 satsta	8.625 5.5 r produced to Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Poz cks (15:61:1) lar, blind ran f intermediatins. BOPE was and complete to NMOCD	0-113: 0-2630 0-1000 chrough and Fluid Loss n/c n/c n/c Premium Ploz Premium 1) Poz Prem us, and pipe te casing, ru vill be tested	o' 17 I should be cons Type Syst Fresh War Brine Fresh War C cement and Plus C cemen	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the and nipple up the lent tester per C dge and belief. or an (attached ing Technician	H-40 K-55 N-80 (This production of the N-80 (ment. Cement. n Plus tested drilling
was on another location be Mud Program: Depth 0-1135' 1135-2630 2630-10,00 Cement Program: Surface Casing: Cement w. Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, b production hole. I hereby certify that the infigrade tank has been/will be con SIGNATURE.	at was not More as a second of the second o	33-2630' 30-10000' cemented or ud Wt. 9-9.4 3-10.2 4-8.7 '405 sacks (fad of 410 satstage: 450 satsta	8.625 5.5 r produced to Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Poz cks (15:61:1) lar, blind ran f intermediatins. BOPE was and complete to NMOCD	0-113: 0-2630 0-1000 chrough and Fluid Loss n/c n/c n/c Premium Ploz Premium 1) Poz Prem us, and pipe te casing, ru vill be tested	o' 17 I should be cons Type Syst Fresh Warner Fresh Warner Fresh Warner Fresh Warner Us C cement and Plus C cement and P	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the and nipple up the lent tester per C dge and belief. or an (attached ing Technician	H-40 K-55 N-80 (This production of the N-80 (ment. Cement. n Plus tested drilling
was on another location be Mud Program: Depth 0-1135' 1135-2630 2630-10,0' Cement Program: Surface Casing: Cement w. Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, b production hole. I hereby certify that the infigrade tank has been/will be con SIGNATWRE CType or print name Nore For State Use Only	ith lead of ent with lead to the consisting or or a structed or consistence or co	35-2630' 30-10000' cemented of the second of	8.625 5.5 r produced to Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Poz cks (15:61:1) lar, blind rand f intermediate in the second complete geto NMOCD compail address	0-113: 0-2630 0-1000 Chrough and Fluid Loss n/c n/c n/c Premium Ploz Premium 1) Poz Prem us, and pipe te casing, ru vill be tested te to the bes guidelines THLE Sr	o' 17 I should be constant of my knowled a general permit [addms@dvn.constant.consta	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the and nipple up the lent tester per Co lge and belief. or an (attached ing Technician n Tele	H-40 K-55 N-80 (This production of N-80 (This	ment. Cement. n Plus tested drilling r below-
was on another location be Mud Program: Depth 0-1135' 1135-2630 2630-10,0' Cement Program: Surface Casing: Cement w. Intermediate Casing: Cemer C tail with 150 sx 60:40 Pr BOP: A 5K 2 ram BOPE, to 1000 psi with rig pumps consisting of 5K annular, b production hole. I hereby certify that the infigrade tank has been/will be con SIGNATWRE CType or print name Norse For State Use Only	ith lead of ent with lead to the consisting or or a structed or consistence or co	33-2630' 30-10000' cemented or ud Wt. 9-9.4 3-10.2 4-8.7 '405 sacks (fad of 410 satstage: 450 satsta	8.625 5.5 r produced to Visc. 32-34 28-30 28 35:65) POZ cks 35:65 Poz cks (15:61:1) lar, blind rand f intermediate in the second complete geto NMOCD mail address	0-113: 0-2630 0-1000 Chrough and Fluid Loss n/c n/c n/c Premium Ploz Premium 1) Poz Prem us, and pipe te casing, ru vill be tested te to the bes guidelines THLE Sr	o' 17 I should be cons Type Syst Fresh War Brine Fresh War C cement and Plus C cemen	STC LTC LTC sidered "new") tem ater ater d tail with 200 and tail with 30 nent. 2 nd stage: ppled up on the and nipple up the lent tester per Co lge and belief. or an (attached ing Technician n Tele	H-40 K-55 N-80 (This production of N-80 (This	ment. Cement. n Plus tested drilling r below-

Adams, Norvella

From:

Williams, Chris, EMNRD [chris.williams@state.nm.us]

Sent:

Friday, August 15, 2008 9:29 AM

To:

Adams, Norvella

Subject: RE: Hulkster 2 Drilling Plans Change.pdf

which is a superior of the sup Changes are approved. Please send amended originals for scanning. Chris

From: Adams, Norvella [mailto:Norvella.Adams@dvn.com]

Sent: Thursday, August 14, 2008 2:38 PM

To: Mull, Donna, EMNRD; Wilson, Kimberly M, EMNRD; Williams, Chris, EMNRD

Subject: FW: Hulkster 2_Drilling Plans Change.pdf

Importance: High

Good afternoon folks! I apologize but I sent this sundry to Artesia rather than Hobbs. Donna or Chris would you please take a look at the drilling changes and let me know if there are any concerns. We have a rig scheduled that's come up a few weeks early due to another operator not being able to use it. We plan to spud this well on Monday, August 18, 2008.

Thanks for your help!

Norvella Adams

Devon Energy

405-552-8198

From: Adams, Norvella

Sent: Wednesday, August 13, 2008 10:27 AM

To: 'kimberlym.wilson@state.nm.us'

Subject: Hulkster 2_Drilling Plans Change.pdf

Importance: High

Kimberly,

Good morning! We have a rig scheduled for this well for Monday, August 18, 2008. We would like to submit the attached drilling plan changes for approval. I mailed you one via Fed Ex yesterday that had an incorrect setting depth for the intermediate casing. Would you please disregard that sundry.

Please contact me should you need anything further or have any questions. Thank you for your help!

Norvella Adams

Devon Energy

405-552-8198



<< Hulkster 2 Drilling Plans Change.pdf>>

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.