FAX NO.: 817 332 1426

Aug. 22 2008 02:44PM P2

Form C-144 July 21, 2008

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV
1220 S. Sr. Francis Or., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fc, NM 87505

For temporary pits, closec -loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and enceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or				
Proposed Alternative Method Permit or Closure Plan Application				
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative me hod Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed- oop system, below-grade tank, or proposed alternative method				
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alter rative request				
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, grt und water or the				
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, re julations or ordinances.				
t. Operator: Seely Oil Company OGRID# 20497				
Address: 815 W. 10 th St., Ft. Worth, TX 76102				
Facility or well name: EK Pennose Sand Linit #101				
API Number: 30-025-39098 OCD Permit Number: P1-00340				
U/L or Otr/Otr SW SW Section 19 Township 18S Range 34E County: Lea				
Center of Proposed Design: Latitude N32' 43' 36.76" Longitude W103' 36' 24.92" NAD: 1927 1983				
Surface Owner: Federal State Private Tribal Trust or Indian Allotment				
2.				
Pit: Subsection For G of 19.15.17.11 NMAC				
Temporary: Drilling Workover				
Permanent Emergency Cavitation P&A				
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other				
☐ String-Reinforced				
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D				
3.				
Closed-loop System: Subsection H of 19.15.17.11 NMAC				
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of: permit or notice of intent)				
Drying Pad Above Ground Steel Tanks Haul-off Bins Other				
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other				
Liner Seams: Wolded Factory Other				
4.				
Below-grade tank: Subsection I of 19.15.17.11 NMAC				
Volume:bbl Type of fluid:				
Tank Construction material:				
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off				
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other				
Liner type: Thicknessmil				
5.				
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				

FROM: SEELY_OIL_COMPANY

FEMA map

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.1 '.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are				
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NM AC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C o 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API Number: or Permit Number:				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Goologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API Number:				
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loc 2 system that use				
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)				
13. Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are				
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Climatological Factors Assessment				
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC				
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC				
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC				
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan				
Emergency Response Plan Oil Field Waste Stream Characterization				
Monitoring and Inspection Plan				
Erosion Control Plan				
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
14.				
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-lop System Alternative				
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)				
On-site Closure Method (Only for temporary pits and closed-loop systems)				
In-place Burial On-site Trench Burial				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
15. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must le attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM/C				
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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16.		and the second s			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.1'.) NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment of more than two facilities are required.					
Disposal Facility Name:	<u>CRI</u>	Disposal Facility Permit Number: Vm - 6	05-0006		
Disposal Facility Name: Disposal Facility Permit Number:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NM \C Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					
17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires u demonstration of compliance in the closure plan. Recommendations of acceptable so tree material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Ju. tifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.					
Ground water is less than 50 feet belo NM Office of the State Engine	w the bottom of the buried waste. cer - iWATERS database search; USC	GS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA		
Ground water is between 50 and 100 f - NM Office of the State Engine	cet below the bottom of the buried weer - iWATERS database search; USG	aste SS; Data obtained from nearby wells	Yes No		
Ground water is more than 100 feet be - NM Office of the State Engine	slow the bottom of the buried waste, eer - tWATERS database search; US	GS; Data obtained from nearby wells	☐ Yex 🗹 No ☐ NA		
lake (measured from the ordinary high		other significant watercourse or lakebed, sinkhole, or playa site	☐ Yes 🗷 No		
	dence, school, hospital, institution, on of the proposed site: Aerial photo;	r church in existence at the time of initial application. Satellite image	☐ Yes ☐ No		
watering purposes, or within 1000 hor	izontal feet of any other fresh water v	that less than five households use for domestic or stock well or spring, in existence at the time of initial application pection (certification) of the proposed site	☐ Yes ☑ No		
adopted pursuant to NMSA 1978, Sec	tion 3-27-3, as amended.	esh water well field covered under a municipal ordinance approval obtained from the municipality	☐ Yes ☐ No		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland	l Identification map; Topographic ma	p; Visual inspection (certification) of the proposed site	☐ Yes 🗹 No		
Within the area overlying a subsurface - Written confirmation or verifi	e mine. cation or map from the NM EMNRD	-Mining and Mineral Division	☐ Yes ☑ No		
Within an unstable area. - Engineering measures incorped Society; Topographic map	orated into the design; NM Burcau of	Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No		
Within a 100-year floodplain. - FEMA map			☐ Yes 🗷 No .		
18.					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 9.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Son Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): David L. Henderson Title: Executive Vice President			
Signature: Want Mandagon Date: 8/22/2008			
e-mail address: dhenderson@seelyoil.com Telephone: 817-332-1377			
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)			
OCD Representative Signature: Approval Date: Approval Date:			
OCD Representative Signature: Chica Clellianus Approval Date: 8/25/08 Title: OCD Permit Number: P1-00340			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
Closure Completion Date:			
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed- oop systems only) If different from approved plan, please explain.			
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul- off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use att schment if more than two facilities were utilized.			
Disposal Facility Name: Disposal Facility Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and c perations? Yes (If yes, please demonstrate compliance to the items below) \(\sum \) No			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
24.			
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)			
On-site Closure Location: Latitude Longitude NAD: 1927 1983			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closur; plan.			
Name (Print): Title:			
Signature: Date:			
e-mail address:Telephone:			

Seely Oil Company Closed Loop System Design Plan

EQUIPMENT LIST:

- 2 414 Swaco Centrifuges
- 2 4 screen Mongoose shale shakers
- 2 250 BBL tanks to hold fluid
- 2 CRI Bins with track system
- 2 500 BBL frac tanks for fresh water
- 2 500 BBL frac tanks for brine water

OPERATION AND MAINTENANCE:

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and/or contained immediately.

OCD will be notified within 48 hours.

Remediation process started.

CLOSURE PLAN:

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via: CIU (Controlled Recovery Incorporated Permit No. R=9166) ~ MM - O1 - DD DD