Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dell 1 7 2008 Submit to appropriate District Office

AMENDED REPORT

| 1220 S St Fr | , | | | | | | Santa F | 100 | | | | S() | ار | | | |
|-----------------------------------|--|-----------|----------------|--------------------|--------------------------------|----------|---------------|-------------|--------------------------|------------|---------------|---------------------------|---------------------------------------|------------------|---------------|----------------|
| AF | PLICA | TIO | N F | ÓR PERM | | | LL, RE- | -ENT | ER | OREHI | N, | PLUGBA | | | DD A Z | ONE |
| | | _ | , | Operator Name | | | _ | | | | | | ² OG | RID Number | r 24140 | 1 - |
| | | Tor | ch | Energy S | ervic | es, | Inc. | | | | | 30 - 025 - 0 | A. | PI Number | | |
| ³ Property Code | | | | | | - 3 | Property Na | ame | | | | 30-023-0 | 0902 | ° We | ll No | - - |
| 302966 | | | | | Cooper Jal Unit | | | | | | | 15 | 52 — | - | | |
| | | | 9 | Proposed Pool 1 | | | | | | | | 10 Propo | osed Po | ol 2 | | |
| Jalı | mat; 1 | 'ans | <u>ill</u> | -Yates-7 | River | ន (0 | <u>il)</u> | | Lan | glie | Ма | ttix;7R | ive: | rs-Que | en-Gra | yburg |
| | | | | | | 7 | Surface | e Loca | tion | | | | | | | |
| UL or lot no | 1 1 1 1 | | Township Range | | Lot Idn | | Feet from the | | North/South line | | Feet from the | | East/West line | | | nty 🗸 |
| D | 24 | 245 | 3 | 36E | | | 660 | | North | | | | W | est | Le | a |
| | | | | ⁸ Pro | posed B | ottom l | Hole Loca | ation If | Differ | ent Fron | n Su | rface | | | | |
| UL or lot no | UL or lot no Section Tox | | wnship Range | | Lot Idn Fe | | Feet from | the | North/South line | | Feet from the | | East | /West line | Cou | nty |
| , | | | | | | Addit | ional W | ell Info | orma | tion | | | | | | $\overline{}$ |
| 11 Work Type Code 12 Well Type Co | | | | | , | | | - | 14 Lease Type Code | | | 15 Ground Level Elevation | | | | |
| 16 | E / | E / O R P | | _ | 3327 ¹ 20 Spud Date | | | | | | | | | | | |
| ¹⁶ M | ¹⁷ Proposed Depth 3950 ' | | | Grayburg | | | | | ¹⁹ Contractor | | | | ²⁶ Spud Date 11/13/1935 | | | |
| | | | | | ²¹ Prop | oosed | Casing | and Co | emen | t Progr | am | | | | | |
| Hole Size Casing Size | | | ing Size | Casing weight/foot | | | Setting Depth | | Sacks of Cement | | Estimated TOC | | | | | |
| Existing- 15 1/2" | | | 13" | | | 50#/ft | | | 264' | | 215 | | | surface by circ. | | |
| Existing- 12 1/4" | | | 9 5/8" | | | 36#/ft | | | 1386' | | 550 | | | surface by circ. | | irc. |
| Existing- | 7" | | | 24#/ft | | | 3 ! | 3551' | | 150 | | | 2640'f/s by cald | | calc. | |
| New- 6 1/4" | | 5 | 5" Liner | | 15.5#/ft | | ft : | 2850'-3950' | | 100 | | | 2850'(top of liner) | | liner) | |
| 22 Describe th | , | | *** | | | | | | | | | | | | | |
| Describe th | e proposed | program | n Itt | his application is | to DEEPEI | N or PLI | JG BACK | give the | data on | the preser | nt pro | ductive zone ai | nd pror | osed new n | roductive zor | ie . |

1.) Re-enter CJU #152 (This well was plugged 2/19/2001).

Describe the blowout prevention program, if any Use additional sheets if necessary

- 2.) Drill out 4 cement plugs @ surface-300'; 1187'-1500'; 2700'-3200'; 3200'-3400'.
- 3.) Drill out 1 CIBP @ 3400' & 1 bottom cement plug @ 3553'-3757'
- 4.) Deepen the well with a 6 1/4" Bit to a new TD of 3950' in the Grayburg Formation.

 5.) Install a new 5 1/2" 15.5#/ft J-55 Steel Liner from 2850'-3950'& cement w/ an est. 100 sxs "Class C" Cement

6.) Perforated the Liner, stimulate & test the Grayburg Formation for production.

| * This well will be drilled using a Closed Loop System | n. C-144 will be filed accordingly. | | | | | | |
|--|---|--|--|--|--|--|--|
| ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief | OIL CONSERVATION DIVISION | | | | | | |
| Signature MM H | Approved by Chris Williams | | | | | | |
| Printed name Melarfie Reyes | Approved DAM I.C. 2.5. 2000 Emperior Date | | | | | | |
| Title Production Assistant | Approval DALUG 2 5 2008 Expiration Date | | | | | | |
| E-mail Address reyesm@odessa.teai.com | | | | | | | |
| Date 7/16/08 Phone (432)580-8500 | Conditions of Approval Attached | | | | | | |

Permit Expires 2 Years From Approve Date Unless Drilling Underway
Re-Entry

DISTRICT N 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-102 Revised October 12, 2005

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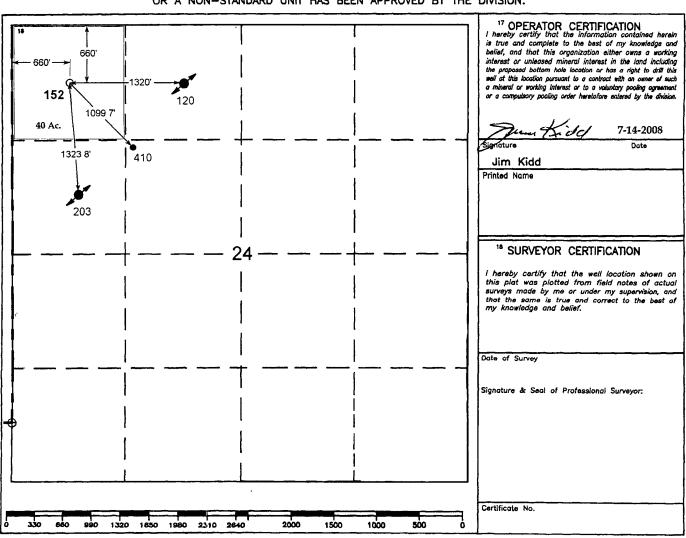
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ AP | | - 1 | ² Pool Code | | Pool Name | | | | | | | |
|-------------------------|---------|-----------------------------|------------------------|------------------------|-------------------------|-------------------------|---------------|----------------|---------|--|--|--|
| 30-0 | 25-0962 | 7 | . L | | Jair | nat; Langlie Mat | tix | | | | | |
| Property Code | • | | | 8 Well Number | | | | | | | | |
| | - 1 | | | | Cooper Jo | al Unit | | } | 152 | | | |
| OGRID No. | | | | ⁹ Elevation | | | | | | | | |
| 193003 | | TORCH ENERGY SERVICES, INC. | | | | | | | | | | |
| | | | | | ¹⁰ Surface L | ocation | | | | | | |
| UL or lot no. | Section | ction Township | | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | 7County | | | |
| D | 24 | 24-S | 36-E | | 660' | North | 660' | West | Lea | | | |
| | | | 11 B | ottom Hol | e Location If | Different From | Surface | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | 7County | | | |
| 120edicated Acres 40 | 13 Joi | 13 Joint or Infill | | lation Cade | ¹⁵ Order No. | ¹⁵ Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



O = Staked Location • = Producing Well = Injection Well • = Water Supply Well • = Plugged & Abandon Well @ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. o = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION State Plane Coordinates Northing 441312.80 Easting 884060.18 Latitude Longitude Zone North American Datum Combined Grid Factor Coordinate File 1983/86 East Drawing File Field Book