Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-28636

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Harvard

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 1

2. Name of Operator: Chesapeake Operating, Inc.

9. OGRID Number 147179

3. Address of Operator: P.O. Box 8496, Oklahoma City, OK 71154-0496

10. Pool name or Wildcat: Foster; San Andres

4. Well Location
Unit Letter O : 330' feet from the South line and 2310' feet from the East line
Section 31 Township 18S Range 39E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3606'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: Acidize & frac [X]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respecfully submits application to re-enter the above noted well in order to acidize and frac existing perforations.
Please find the attached procedure along with NMOCD's C-144.

RECEIVED
AUG 15 2008
HOBBS OCD

Spud Date: 03/26/1984 Rig Release Date: 04/18/1984

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Senior Reg. Compliance Spec. DATE 08/14/2008

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)879-3782

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 25 2008

Conditions of Approval (if any):

Chesapeake ENERGY

Harvard #1
San Andres Re-Completion
Lea County, New Mexico

Location: Section 31, 18S-39E, 330 FSL & 2310 FEL

Production
Casing: 5-1/2" 15.5# 0-4,533', ID=4.950", Drift=4.653"

PBTD/TD: 4,516'/4,533'

Current Perfs: San Andres 4,424' – 4,433'
4,472' – 4,490'

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. Rack and tally 151 joints of L-80 2-7/8" workstring.
3. MIRU workover rig. POH w/pump and rods. ND WH. NU BOP. POH w/ tubing.
4. RIH w/ workstring and packer. Set packer @ 4,324'.
5. Pump 4,000 gallons of 15% HCL acid and drop 2,500# rock salt as a diverter. Flush acid to bottom perf with 2% KCL. SI and wait 1 hour.
6. Pump 2 bbls of scale inhibitor. Flush w/ 100 bbls of 2% KCL.
7. RU frac service and frac San Andres perfs 4,424' – 4,490' (54 holes) with 32,000# 20/40 sand. Frac design/pump schedule will be provided separately once finalized. Record ISIP-5-10-15 min pressures.
8. Unset packer and TOH with 2-7/8" work string and packer.
9. TIH with production tubing and SN. Set seat nipple at 4,483' (below perfs) and TAC @ 4,390.
10. ND BOP. NU WH. TIH with pump and rods. Fill tubing and space out pump accordingly. Verify pump action. Place well on test. *Note: Rod design same as before workover.*
11. RDMO workover rig. Clean location.

Contacts

Workover Foreman
Lynard Barrera
Office: 505-391-1462
Cell: 505-631-4942

Production Foreman
Melvin Harper
Office: 505-391-1462
Cell: 505-631-5348

Asset Manager
Kim Henderson
Office: 405-879-8583
Cell: 405-312-1840

Field Engineer
Doug Rubick
Office: 505-391-1462
Cell: 505-441-7326