

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Teas Yates Seven Rivers Unit
8. Well Number 600
9. OGRID Number 147179
10. Pool name or Wildcat SWD; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter G : 1730' feet from the North line and 1980' feet from the East line
Section 16 Township 20S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find the intent to plug and abandon the above noted well with attachments:

Plug and abandon procedure

Well bore diagram (Actual and Proposed)

C-144 (CLEZ) with attachments

RECEIVED

AUG 19 2008

HOBBS OCD

Spud Date: 05/29/1993

Rig Release Date: 11/05/1994

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Sr. Regulatory Compl. Spec. DATE 08/18/2008

Type or print name Barbara Bale E-mail address: barbara.bale@chk.com PHONE: (405)879-9112

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 25 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS



WTU 600
P&A Procedure
Lea County, New Mexico

Well Information

Location: 1,729' FNL & 1,980' FEL Sec. 16-T20S-R33E
 CHK Prop Num: 890165
 API Num: 3002531856
 PBTD/TD: 5,794' / 13,858'
 Utility: Injector

Casing and Tubular Data:

STRING	OD (in)	WEIGHT (lb/ft)	GRADE	ID (in)	DRIFT (in)	BURST (psi)	DEPTH (ft)	TOC
Surface	20.000	94	K-55	19.124	18.936	960	497'	Surf
Intermediate	13.375	68	K-55	12.415	12.259	3,450	2,964'	Surf
Intermediate	8.625	32	K-55	7.921	7.796	3,930	5,299'	Surf
Production	5 500	17	N -80	4.892	4.767	5,350	13,858'	5,060' (CBL)
Tubing	2.375	N/A	N/A	N/A	N/A	N/A	5,402'	N/A

Perforation Data:

FORMATION	TOP	BOTTOM	HEIGHT	SHOT DENSITY	HOLES	PHASING	COMMENTS
<i>Delaware</i>	5,424'	5,426'	2'	? SPF	?	?	<i>Squeezed</i>
<i>Delaware</i>	5,554'	5,684'	130'	? SPF	?	?	<i>Active</i>
<i>Delaware</i>	7,720'	7,886'	166'	? SPF	?	?	<i>Plugged</i>
<i>Sqz Holes</i>	8,100'	8,103'	3'	? SPF	?	?	<i>Plugged</i>
<i>Bone Springs</i>	9,300'	9,352'	52'	? SPF	?	?	<i>Plugged</i>
<i>Wolfcamp</i>	11,575'	11,686'	111'	? SPF	?	?	<i>Plugged</i>
<i>Morrow</i>	13,204'	13,482'	278'	? SPF	?	?	<i>Plugged</i>

Well currently has a 2-3/8" tubing and injection packer set at 5,402'. For further detail, please see attached wellbore schematic.

Procedure

Ensure that all proper paperwork has been obtained and notify New Mexico Oil Conservation Division 24 hours prior to beginning operations.

Hold safety meetings each morning prior to starting work as well as prior to any major operation to ensure that all parties involved are aware of all potential dangers.

1. Prepare location. MIRU workover rig and reverse unit. Unload, rack and tally 2-3/8" work string.
2. Unset packer and TOH with 2-3/8" tubing. Inspect tubing while tripping out of hole to determine potential salvage value.
3. MIRU wireline unit. RIH and set 5-1/2" CIBP at 5,520', POH. RIH with dump bailer and dump 35' cement on top of CIBP set at 5,520', POH. RDMO wireline unit.
4. PU and TIH with 2-3/8" tubing to PBTD (5,485') and tag to verify. Circulate hole with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
5. PUH with 2-3/8" tubing to 5,349' and spot 25 sx plug with bottom at 5,349'. PUH to WOC. Tag plug to verify. This plug will be across 8-5/8" casing shoe.
6. PUH with 2-3/8" tubing to 3,014' and spot 25 sx plug with bottom at 3,014'. PUH to WOC. Tag plug to verify. This plug will be across 13-3/8" casing shoe.
7. PU with 2-3/8" tubing to 547' and spot 25 sx plug with bottom at 547'. PUH to WOC. Tag plug to verify. This plug will be across 20" casing shoe.
8. PUH and spot 10sx cement plug at surface.
9. ND BOP. Cut off casing 3' below ground level. Install dry hole marker.
10. RDMO workover rig and reverse unit. Restore location.

File all appropriate paperwork with the New Mexico Oil Conservation Division has been filed so that the well is properly abandoned.

Contact Information

Workover Superintendent:	Lynard Barerra	Office 575-391-1462 Cell 575-631-4942
Production Superintendent:	Curtis Blake	Office 575-391-1462 Cell 575-631-9936
Production Foreman:	Greg Skiles	Office 575-391-1462 Cell 575-631-1663
Asset Manager:	Kim Henderson	Office 405-879-8583 Cell 405-312-1840



Proposal - Workover

WTU 600

Field: WEST TEAS FIELD
County: LEA
State: NEW MEXICO
Elevation: GL 3,539.00 KB 3,557.00
KB Height: 18.00

Location: SEC 16, 20S-33E, 1729 FNL & 1980 FEL

Spud Date: 5/28/1993
Initial Compl. Date:
API #: 3002531856
CHK Property #: 890165
1st Prod Date:
PBTD: Original Hole - 5794.0
TD: 13,858.0

