

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35131
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warehouse 10
8. Well Number 2
9. OGRID Number 147179
10. Pool name or Wildcat Lovington; Upper Penn., Northeast

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

4. Well Location  
Unit Letter H B : 1096' feet from the North line and 2444 feet from the East line  
Section 10 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find the intent to plug and abandon the above noted well with attachments:

Plug and abandon procedure

Well bore diagram (Actual and Proposed)

C-144 (CLEZ) with attachments

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

RECEIVED

AUG 19 2008

HOBBS OCD

Spud Date: 08/11/2000

Rig Release Date: 09/22/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Bale TITLE Sr. Regulatory Compl. Spec. DATE 08/18/2008

Type or print name Barbara Bale E-mail address: barbara.bale@chk.com PHONE: (405)879-9112

For State Use Only

APPROVED BY: Chris Williams OIL DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 25 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**  
**BE NOTIFIED 24 HOURS PRIOR** TO THE  
**BEGINNING OF PLUGGING OPERATIONS**

**Warehouse 2-10  
Plug and Abandonment  
Lea County, NM**

**Plug and Abandonment Procedure**

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.

**Current Wellbore Information**

**Surface Casing** (13-3/8", 48# H-40, set at 433') TOC Surface,  
**Intermediate Casing** (9-5/8", 40# K-55 set @ 4,340') TOC Surface,  
**Production Casing** (5-1/2", 17# P-110 & N-80 Set @ 12,105') TOC 3474' Calc  
**Production Tubing** (2-7/8" set @ 11,667')  
**GL:** 3,909' **KB:** 16' **KB Height:** 3,925' **TD:** 12,105'

2. Test anchors
3. Rack and tally 401 joints of N-80 2-7/8" tbg.
4. MIRU pulling unit. TOOH w/ rods and pump. ND wellhead. NU BOP. TOOH w/ tbg.
5. TIH and set CIBP @ 11,642' w/ 25 sx cmt.
6. Fill 5-1/2" casing with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
7. PUH to 9,928'. Spot 25 sx cmt inside 5-1/2" csg. PUH and WOC. Tag plug to verify. (199' plug).
8. PUH to 8,228'. Spot 25 sx cmt inside 5-1/2" csg. PUH and WOC. Tag plug to verify (182' plug).
9. PUH to 4,390'. Spot 25 sx cmt inside 5-1/2" csg. PUH and WOC. Tag plug to verify (144' csg shoe plug).
10. PUH to 2175'. Spot 194' cmt plug inside 5-1/2" csg. PUH and WOC. Tag plug to verify. (50' below top of salt and 50' below salt)
11. Perf 5-1/2" csg w/ 4 sqz holes at 483' (50' below 9-5/8" csg shoe) and then squeeze with adequate cement to fill from 483'-383' (csg shoe). WOC and tag plug to verify.
12. Perf 5-1/2" csg w/ 4 sqz holes @ 76'. Circ cmt inside and out to surface.
13. ND BOP. Cut off 5-1/2", 9-5/8" and 13-3/8" casings 3' below ground level
14. Weld on an ID plate. RD and release Well Service Unit. Restore location.

**Note – All plugs are 100' plus 10% per 1000' of depth.**

**Contacts**

**Workover Foreman**  
Lynard Barrera  
Office: 575-391-1462  
Cell: 575-631-4942

**Asset Manager**  
Kim Henderson  
Office: 405-879-8583  
Cell: 405-312-1840

**Production Foreman**  
Greg Skiles  
Office: 575-391-1462  
Cell: 575-631-1663

**Field Engineer**  
Doug Rubick  
Office: 575-391-1462  
Cell: 575-441-7326



# Proposal - Workover

## WAREHOUSE 2-10

Field: NE LOVINGTON PENN UPPER  
County: LEA  
State: NEW MEXICO  
Elevation: GL 3,909.00 KB 3,925.00  
KB Height: 16.00

Location: SEC 10, 16S-36E, 1096 FNL & 2444 FEL

Spud Date: 8/11/2000  
Initial Compl. Date:  
API #: 3002535131  
CHK Property #: 819002  
1st Prod Date: 9/22/2000  
PBDT: Original Hole - 12010.0  
TD: 12,105.0

