1625 N French Dr., Hobbs, NM 88240 Disturct II	gy Minerals and Natural Resources	Form C-144 june 1 2004
District III 1301 W Grand Avenue, Artesta, MAR District III 1000 Rio Brazost Rolk Strife, Annuel District IV 1220 S St. Franker St. Santa Fe, NM 87505 NICE Photo E	Oil Conservation Division 1220 South St. Francis Dr.	For drilling and production facilities submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office
And the other owned the low-	Below-Grade Tank Registration or ( grade tank covered by a "general plan"? Y uon of a pit or below-grade tank  Closure of a pit	es 🕅 No 🗌
Operator <u>Yates Petrileum Corporation</u> Telephone <u>505-748-4</u> Address <u>105 South 4<sup>th</sup> Street</u> <u>Artesia N M 88210</u> Facility or well name <u>Merle State Unit #9</u> API # <u>30-025-38185</u>	500_e-mail address_ <u>mikes@ypcnm_com</u> U/L or Qu/Qtr_ <u>E_Sec_24_1_10S</u> R34F Longitude _103 42452NAD_1927 ⊠ 198	
Work over Emergency Lined Unlined Liner type Synthetic M Thickness <u>12</u> mil Clay Pit Votume <u>24000</u> bbl	Construction material Double-walled, with leak detection? `	
Depth to ground wate: (vertical distance from bottom of pit to seas water elevation of ground water )	onal high Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX ( 0 points)
Wellhead protection area (Less than 200 feet from a private dome source, or less than 1000 feet from all other water sources.)	estic water Yes No	(20 points) ( 0 points) XXXX
Distance to surface water (horizontal distance to all wetlands, pla irrigation canals, ditches, and perennial and ephemeral watercours		(20 points) (10 points) ( 0 points) XXXX
	Ranking Score (Total Points)	10 POINTS
in place) onsite in offsite in the offsite, name of facility(4) Groundwater encountered No in Yes in the Yes, show depth bill (5) Attach soil sample results and a diagram of sample locations and Additional Comments Registration for encapsulation trench. The 12 millisynthetic liner on former drilling pit site. Drilling pit contributes and a 3' over lap of the underlying trench areas. The and 48 hour notice will be provided to the Oil Conservation Divise. Pit Closure actions to begin by NA. Ending date NA	(3) Attach a general description of a clow ground surfaceft and attach same descavations dulling pit contents will be mixed to stiffen the pit co- ents will then be emplaced into the encapsulation trends the encapsulation trench will then be backfilled to gra- ion before pit closure actions begin	ntents A encapsulation trench will be excavated and lined with a ch A 20 mil synthetic liner will then be placed over the pit contents de using a minimum of 3° of clean soil and like material. A one call
I hereby certify that the information above is true and complete to heen/will be constructed or closed according to NMOCD guid Date 03/11/2008 Printed Name/Fitle <u>Mike Stubblefield / Environmental Regulator</u> Your certification and NMOCD approval of this application/clos endanger public health or the environment. Nor does it relieve th	elmes , a general permit , or an (attached) a	Iternative OCD-approved plan [].
Approval Printed Name/Title	Signature <u>CHALS WILL</u>	1Am S Date 7/2/08
L		PIT CLOSURE FINAL DATE 8/0/2008