Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-10364

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name: New Mexico "M" State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 29

2. Name of Operator: GP II Energy, Inc

9. OGRID Number 008359

3. Address of Operator: P.O.Box 50682, Midland TX 79710

10. Pool name or Wildcat: Langlie Mattix Seven Rivers QN Grayburg

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 19 Township 22S Range 37E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3419 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached well bore sketch and plugging procedure.

RECEIVED
AUG 25 2008
HOBBS OCD

The Oil Conservation Division **Must be notified** **24 hours prior** to the beginning of plugging operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L Compton TITLE Agent DATE 8-21-2008

Type or print name Joe L. Compton E-mail address: compton@gp2energy com PHONE: 432-684-4748

For State Use Only

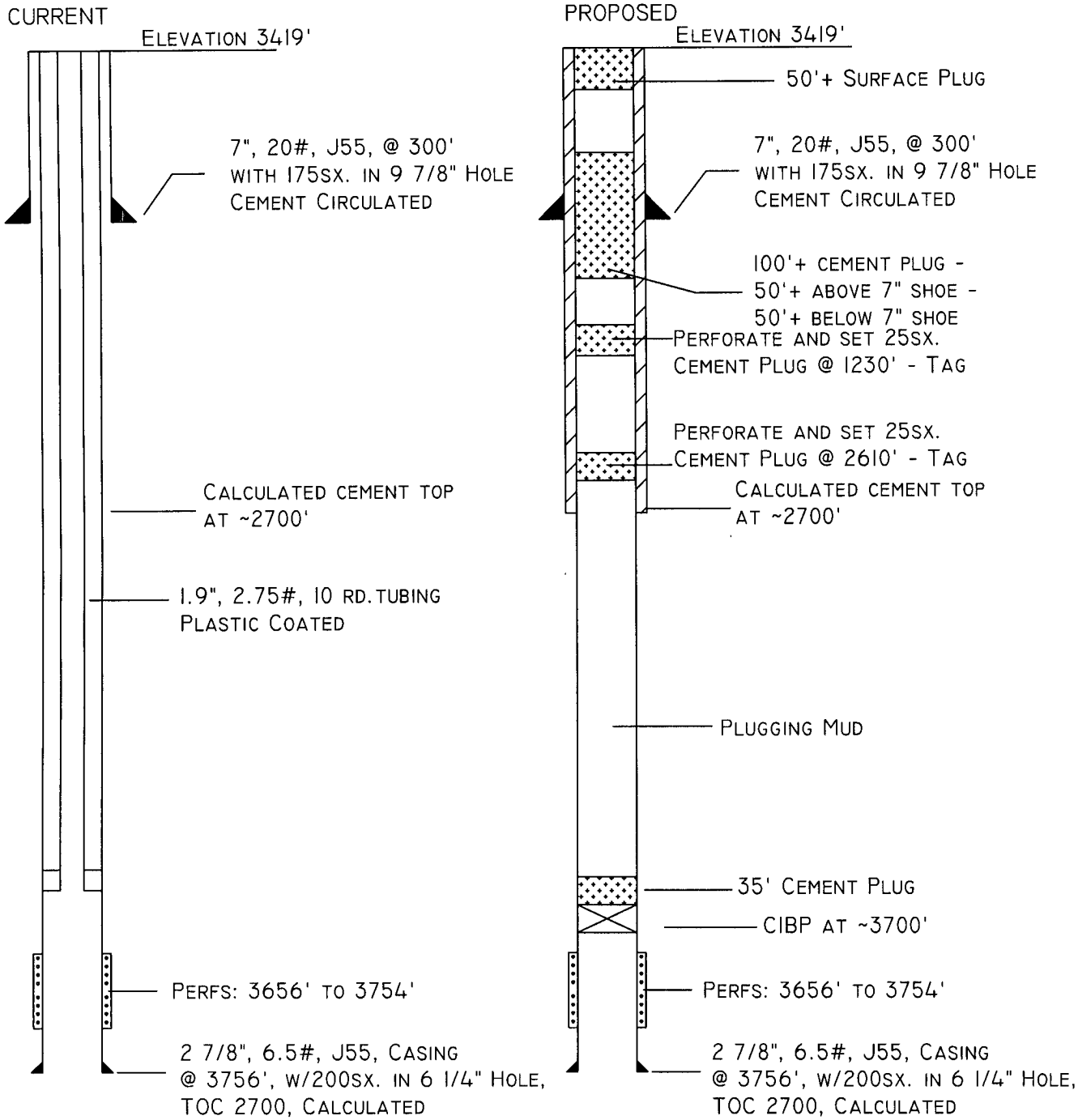
APPROVED BY: Gary W. Gill TITLE ~~OC FIELD REPRESENTATIVE II/STAFF MANAGER~~ DATE AUG 27 2008

Conditions of Approval (if any):

GP II ENERGY, INC.
NEW MEXICO "M" STATE #29
1980' FWL & 660' FSL
SEC 19, T22S, R37E
LEA COUNTY, NEW MEXICO

T.D. 3765'

STATE LEASE #: B-934
WELL TYPE: OIL WELL
SPUD DATE: JAN. 8, 1961
COMP. DATE: FEB, 1961
GL ELEVATION: 3419'
DF ELEVATION: 3427'



Squeeze and Plugging Procedures for the New Mexico "M" State #29

1. RUPU.

2. Install and test BOP.

3. Load hole. Pressure up backside to 500# for 15' to check tubing - casing integrity. TOH with Packer and inspect.

4. GIH with tbg and packer to establish where the casing leak(s) is(are) located. Casing leaks are common in this area from 300' to 700'. Determine where leaks are located.

5. If there are no casing leaks circulate hole with inhibited packer fluid. POH with tubing and packer for TA. GIH with wireline set CIBP within 50' of top perforations ~3700'. GIH with bailer and dump 35' cement on CIBP and fill hole with inhibited KCl water. Set a tubing sub with a valve and bull plug at the surface.

6. If leaks are found, determine location of leaks and POH with tubing and packer.

7. GIH with wire line CIBP and set at approximately 3700'. GIH with bailer and dump 35' cement on CIBP.

8. GIH with perforating gun and perforate casing at base of salt section (2610'). GIH with tubing and pump 50' in and 50' out. WOC and tag plug. Perforate and pump plug at casing leaks. If holes are near the base or top of the salt, pump enough cement to cover both with one plug. Perforate casing at 1230' and pump 50' in 50' out. WOC and tag plug.

9. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. Perf. + Squeeze @ 342'

10. Tag plug set across 7" shoe. PU and set surface plug.

11. Cut off casing and set dry hole marker.

12. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.