

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-10365 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State ✓
8. Well Number 30 ✓
9. OGRID Number 008359 ✓
10. Pool name or Wildcat Langlie Mattix Seven Rivers QN Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> ✓	
2. Name of Operator GP II Energy, Inc ✓	
3. Address of Operator P.O.Box 50682, Midland TX 79710	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>19</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached well bore sketch and plugging procedure.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

RECEIVED  
AUG 25 2008  
HOBBS OCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe L. Compton

TITLE

Agent

DATE

8-21-2008

Type or print name  
**For State Use Only**

Joe L. Compton

E-mail address: compton@gp2energy.com

PHONE: 432-684-4748

APPROVED BY:

Campbell

TITLE

**OG FIELD REPRESENTATIVE II/STAFF MANAGER**

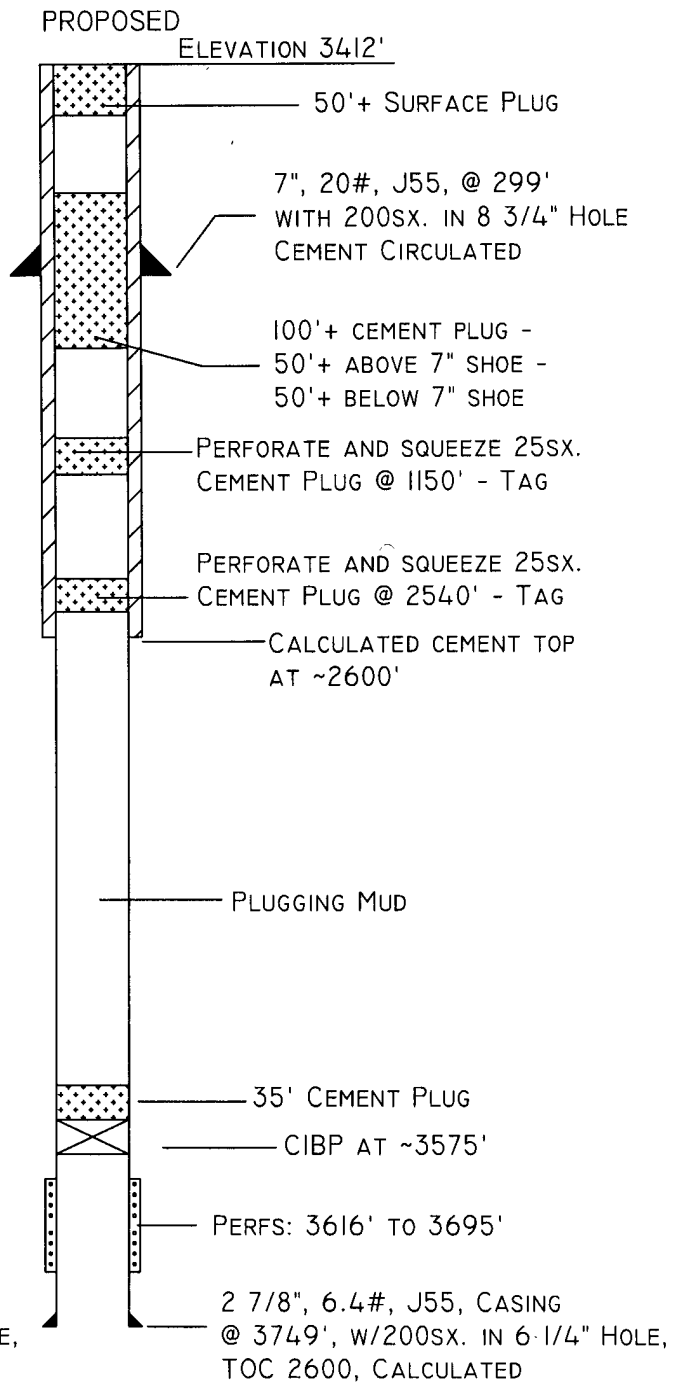
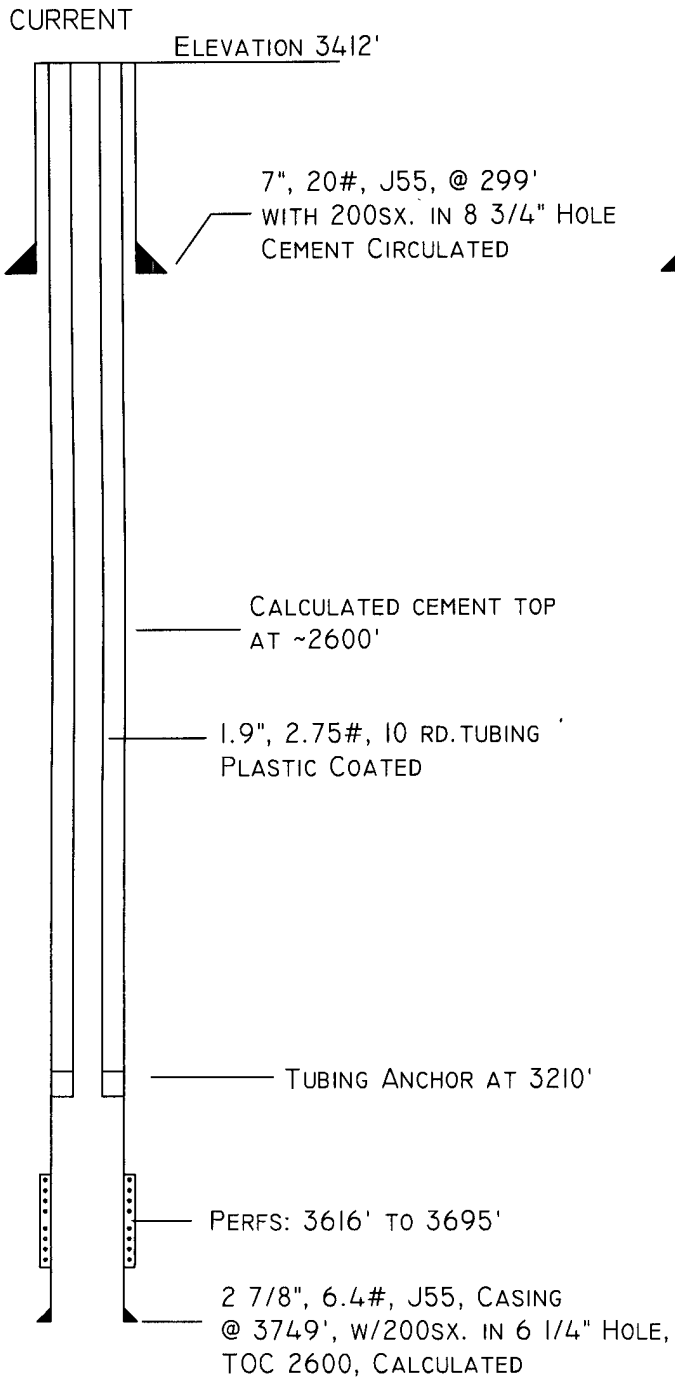
DATE

AUG 27 2008

Conditions of Approval (if any):

GP II ENERGY, INC.  
 NEW MEXICO "M" STATE #30  
 660' FEL & 660' FSL  
 SEC 19, T22S, R37E  
 LEA COUNTY, NEW MEXICO  
 T.D. 3750'

STATE LEASE #: B-934  
 WELL TYPE: OIL WELL  
 SPUD DATE: JAN. 16, 1961  
 COMP. DATE: JAN 24, 1961  
 GL ELEVATION: 3412'  
 DF ELEVATION: 3420'



## Squeeze and Plugging Procedures for the New Mexico "M" State #30

1. RUPU.
2. Install and test BOP.
3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
4. GIH with wire line CIBP and set at approximately 3575'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing above TOC @ ~2700. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1240'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
5. PU and pump 100'+ cement plug across 7 5/8" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7 5/8" casing shoe. PU and WOC. *-Perf. + Squeeze 349'*
6. Tag plug set across 7 5/8" shoe. PU and set surface plug. 60'
7. Cut off casing and set dry hole marker.
8. Clean and remediate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.