Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
District I	Energy, Minerals and Nat	ural Resources	WELL API NO.	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II	OH GOMODDIATION	I DHIJIQION	30-025-10368	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Leas	ie
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE 🖾	FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Sama re, nivi o	7303	6. State Oil & Gas Lease B-934	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name New Mexico "M" State	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 40		
2. Name of Operator GP II Energy, Inc			9. OGRID Number 008359	
3. Address of Operator			10. Pool name or Wildcat	
P.O.Box 50682, Midland TX 79710			Langlie Mattix Seven Rivers QN Grayburg	
4. Well Location				
Unit Letter L : 2310 feet from the South line and 890 feet from the West line				
Section 19 Township 22S Range 37E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436 DF				
(C) (1854) (1852) (1864	0400 DI		[78.80.007]	<u>*************************************</u>
12. Check Ap	ppropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
See attached well bore sketch and plugging procedure.				
		- 14		
The Oil Conservation Division Must be notified			AUG 2.5 2008	
24 hours prior to the beginning of plugging operations				
		5 4		out-
Spud Date:	Rig Release D	Pate:		
	-			
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledge	and belief.	
	<i>-</i>			
SIGNATURE platon	ystow TITLE	<u>Agent</u>	DATE	08-21-2008
Time or print name U look Car	nton Durail addisses	· compton@angon	noray com DIION	E. 120 604 4740
Type or print name Joe L. Compton E-mail address: compton@gp2energy com PHONE: 432-684-4748 For State Use Only				
APPROVED BY: AMAL W. LINE FIELD REPRESENTATIVE ILISTAFF MANAGET AUG 2 7 2008				
Conditions of Approval (if ally):	•			

Squeeze and Plugging Procedures for the New Mexico "M" State #40

- 1. RUPU.
- 2. Install and test BOP.
- 3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
- 4. GIH with wire line CIBP and set at approximately 3600'. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and perforate casing at ~2340. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1310'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
- 5. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC. PERF. + 5 u ≥ 2 ≥ 2
- 6. Tag plug set across 7" shoe. PU and set surface plug.
- 7. Cut off casing and set dry hole marker.
- 8. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC. NEW MEXICO "M" STATE #40 890' FWL & 2310' FSL SEC 19, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3786'

STATE LEASE #: B-934

WELL TYPE: OIL SPUD DATE: MAY 1961 COMP. DATE: MAY 21, 1961

GL ELEVATION:

DF ELEVATION: 3436'

